

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.
P.O. Box 352 - Midland, Texas **June 8, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., **C. H. Weir "B"**, Well No. **2**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. **11**, T. **20-S**, R. **37-E**, NMPM., **Skaggs - Glorieta** Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **5-15-56** Date Drilling Completed **8-7-56**
Elevation **3589' (DF)** Total Depth **6925** PBD **6921**

Top Oil/Gas Pay **5310** Name of Prod. Form. **Glorieta**

PRODUCING INTERVAL -

Perforations **5310 to 5320**

Open Hole **None** Depth Casing Shoe **6925** Depth Tubing **5272'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **12** bbls. oil, **81** bbls water in **24** hrs, **0** min. Choke Size **Pump**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Press. **Pump** Tubing Press. **Pump** Date first new oil run to tanks **June 7, 1961**

Oil Transporter **Shell Pipe Line - P.O. Box 1910, Midland, Texas**

Gas Transporter **TSTM**

Remarks: **Perforate 5 1/2" O.D. Casing 5310' to 5320' with 2 jet shots per ft. Acidise perfs with 500 gals LST NEA. Re-acidise perfs with 2000 gals LST NEA**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title: _____

By: [Signature]
(Company or Operator)
(Signature)

Title: **Assistant District Superintendent**

Send Communications regarding well to:

Name: **J. G. Klevins, Jr.**

Address: **P.O. Box 352 - Midland, Texas**