## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of	Notice by Checki	ing Below	
Notice of Intention to Change Plans		NOTICE OF INTENTIC TEMPORARILY ABAN	ON TO DON WELL	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention To Pluo Back	ОМ	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention To Acidize	ON	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intentic (Other)	PN	Notice of Intention (Other) (Dial)	x
OIL CONSERVATION COMMI	ISSION	TRIAGO Inc Midland, T	., P.O. Bex	March 17, 1	961
Gentlemen:			(Fiace)	(Date)	
Following is a Notice of Inter	ntion to do c	ertain work as descri	bed below at the		•••••
TEXACO Inc.	*******************	C.H. We	ir "B"	Well No. 2	A
(Company	or Operator)	20-8	3/.Y.		(Unit)
(40-acre Subdivision)	c	, Т	, R,NI	MPM.,	Poo
We propose to dually	FOLLOW II  complete bing. & 1	DETAILS OF PHASTRUCTIONS IN	THE RULES A	AND REGULATIONS)  (Glorieta) and Skaggs (	Drinkard):
We propose to dually  1. Kill well, pull to  2. Perf 5-1/2" ensing  3. With retrievable to perfs with 500 gal  4. Sumb and test.  5. If necessary, re-a.  6. Set labor Medal "B  7. Run dual strings of Otic sliding side.	FULL FOLLOW II complete bing, & j frem 53: ridge plus eldise wi packer f 2" O.B. deer, twi	DETAILS OF PHASTRUCTIONS IN this well is pressure test 10-20' with the at appreximately REA.  Ith 2000 gals at appreximately REA.	the Rules And the Skings casing.  We jet show the partial of the Skings with person of the Sking	AND REGULATIONS)  (Glorieta) and Skaggs (  per feet.  A packer at 5280*, acid  L. Seab and test.  kraliel latching sub at 5	ise through
We propose to dually  1. Kill well, pull to  2. Perf 5-1/2" ensing  3. With retrievable be perfs with 500 gal  4. Sumb and test.  5. If necessary, re-a.  6. Set Baker Hedal "B'  7. Run dual strings of Otic cliding side of B. Place well on predictions.	FULL FOLLOW II complete bing, & ] from 53: ridge plu s of 15% cidise w: packer f 2" O.B. door, tel motion, 1	DETAILS OF PHASTRUCTIONS IN this well is pressure test 10-20' with the stappreximal stappreximal appreximation of the stappreximation of	the Rules And the Skings casing.  We jet show the partial of the Skings with person of the Sking	AND REGULATIONS)  (Glorieta) and Skaggs (  per feet.  A packer at 5280*, acid  A. Sub and test.  kraliel latching sub at 5  phing seal receptable on st.	ise through
We propose to dually  1. Kill well, pull to  2. Perf 5-1/2" ensing  3. With retrievable to perfs with 500 gal  4. Sumb and test.  5. If necessary, re-a.  6. Set labor Medal "B  7. Run dual strings of Otic sliding side of  8. Place well on product	FULL FOLLOW II complete bing, & j frem 53: ridge plus eldise wi packer f 2" O.B. deer, twi	DETAILS OF PHASTRUCTIONS IN this well is pressure test 10-20' with the stappreximal stappreximal appreximation of the stappreximation of	the Rules And the Skings casing.  We jet show the partial of the Skings with person of the Sking	AND REGULATIONS)  (Glorieta) and Skaggs (  per feet.  A packer at 5280*, acid  L. Seab and test.  kraliel latching sub at 5	ise through
We propose to dually  1. Kill well, pull to  2. Perf 5-1/2" ensing  3. With retrievable to perfs with 500 gal  4. Sunb and test.  5. If necessary, re-a.  6. Set labor Medal "B  7. Run dual strings of Otic sliding side of  8. Place well on produ	FULL FOLLOW II complete bing, & ] from 53: ridge plu s of 15% cidise w: packer f 2" O.B. door, tel motion, 1	DETAILS OF PHASTRUCTIONS IN this well is pressure test 10-20' with the stappreximal stappreximal appreximation of the stappreximation of	the Rules An the Skagger casing. we jet shots sately 53500  15% LST MEN tely 68000. bing with personal teleping wi	AND REGULATIONS)  (Glorieta) and Skaggs (  per feet,  the packer at 5280*, acid  the packer at 5280*,	ise through 300'. Run long string
We propose to dually  1. Kill well, pull to  2. Perf 5-1/2" ensing  3. With retrievable be perfs with 500 gal  4. Sumb and test.  5. If necessary, re-a.  6. Set laker Medal "D'  7. Run dual strings of Otis sliding side of B. Place well on predictions.	FULL FOLLOW II complete bing, & ] frem 53: ridge plu s of 15% cidise wi packer f 2" O.B. door, tul motion, 1	DETAILS OF PHASTRUCTIONS IN this well is pressure test 10-20' with the stappreximal stappreximal appreximation of the stappreximation of	casing.  casing.  we jet show  antely 5350  15% LST HER  tely 6800.  bing with probably and to  By	AND REGULATIONS)  (Glorieta) and Skaggs (  per feet.  A packer at 5280*, acid  A. Suab and test.  Evaluation sub at 5  abing seal receptable on st.  TEXACO Inc.	ise through 300'. Run long string

P. O. Ber 352, Midland, Perns