

P. O. Box 352
Midland, Texas

March 28, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. Re: DUAL COMPLETION APPLICATION
Secretary-Director TEXACO Inc. C. H. Weir "B"
Well No. 2, Skaggs (Drinkard)
and Skaggs (Glorieta) Pools,
Unit "A", Section 11, T-20-S,
R-37-E, Lea County, New Mexico

Gentlemen:

Attached is TEXACO Inc.'s application for administrative approval of dual completion for the subject well in the Glorieta and Drinkard formations.

The well was completed as a Drinkard producer in August, 1956, with 5-1/2 inch casing set at 6925 feet. We propose to dual the well in the Glorieta formation utilizing two strings of 2 inch OD Buttress tubing through which to produce the two oil zones. It is realized that the nominal inside diameter of the 2 inch OD Buttress tubing (1.670 inches) is not in accord with Section II(c) of Rule 112-A which states that tubing shall have a nominal inside diameter of not less than 1.750 inches; however, in view of the large savings involved using 2 inch OD Buttress in lieu of 2-1/16 inch OD Hydril tubing, which we have previously used in duals of this nature inside 5-1/2 inch casing, and the fact that the top allowable of each zone can be efficiently produced through the 2 inch OD Buttress tubing, it is respectfully requested that our application be approved.

If administrative approval of the above application is not granted, please accept this as our application for hearing.

Yours very truly,



J. G. Blevins, Jr.
Assistant District Superintendent

LMP-PCN

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name	Skaggs (Drinkard) Skaggs (Glorieta)		County	Lea	Date	March 28, 1961
Operator	TEXACO Inc.		Lease	C. H. Weir "B"	Well No.	2
Location of Well	Unit A	Section 11	Township 20-S	Range 37-E		

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. R-1165; Operator, Lease, and Well No.:
TEXACO Inc. C. H. Weir "B" Well No. 1, Unit "H", Section 11, T-20-S, R-37-E

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Glorieta	Drinkard
b. Top and Bottom of Pay Section (Perforations)	5310' - 5320'	6887' - 6919'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift Anticipated	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P. O. Box 66, Eunice, New Mexico

Cities Service Oil Company, P. O. Box 97, Hobbs, New Mexico

Gulf Oil Corporation, Drawer 669, Roswell, New Mexico

Humble Oil and Refining Company, P. O. Box 2347, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification March 28, 1961 (by registered mail)

Assistant District

CERTIFICATE: I, the undersigned, state that I am the Superintendent of the TEXACO Inc.

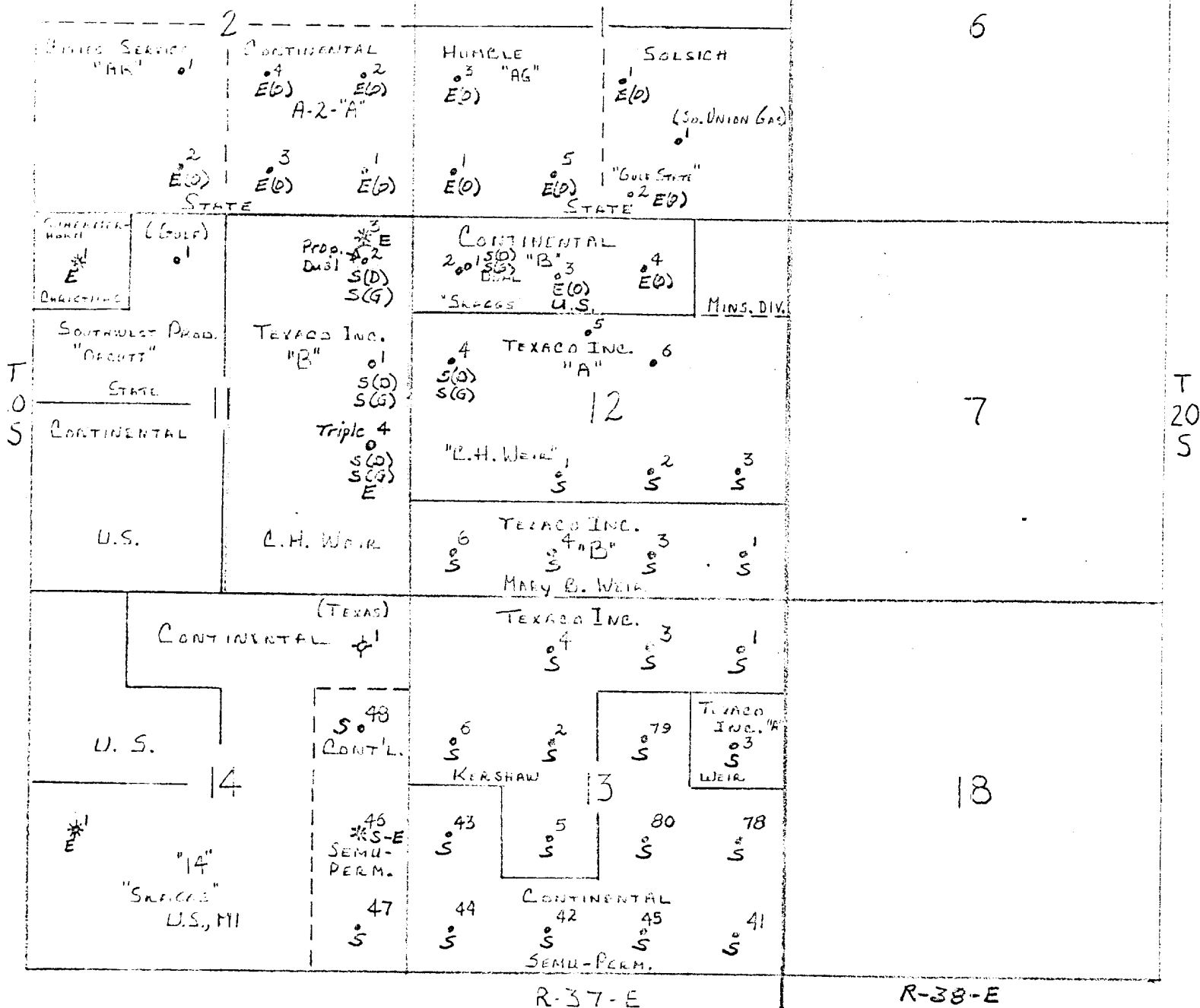
(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. Blevins, Jr. Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R-37-E

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R-37-E

R-38-E