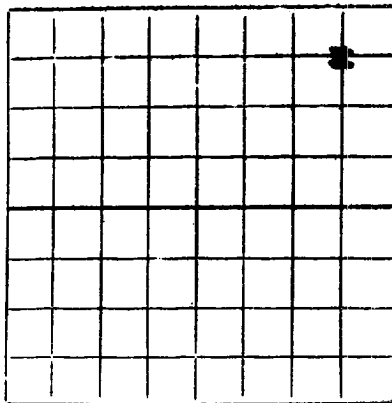




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

C. H. Weir "B"

(Company or Operator)

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 11, T. 20-S, R. 37-E, NMPM.

Skaggs-Drinkard

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from East lineof Section 11. If State Land the Oil and Gas Lease No. is -----Drilling Commenced 5-15, 1956. Drilling was Completed 7-11, 1956Name of Drilling Contractor J. C. Grain Drilling CompanyAddress Box 176, Eunice, New MexicoElevation above sea level at Top of Tubing Head 3589' (GR). The information given is to be kept confidential until 1-11, 1957.

OIL SANDS OR ZONES

No. 1, from 6887 to 6919 No. 4, from ----- to -----No. 2, from ----- to ----- No. 5, from ----- to -----No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Drilled with Rotary Tools and no water sands tested.
Include data on rate of water inflow and elevation to which water rose in hole.No. 1, from ----- to ----- feet.No. 2, from ----- to ----- feet.No. 3, from ----- to ----- feet.No. 4, from ----- to ----- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	1450'	Baker		-----	-----
5-1/2"	17#	New	127'				
5-1/2"	15#	New	1517'				
5-1/2"	14#	New	5274'	Hallib.		6887-6919	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/8"	9-5/8"	1459	900	Halliburton	---	---
7-7/8"	5-1/2"	6925	750	Halliburton	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru perfs. 6887'-6919' with 2000 gals. regular acid by Cardinal Chemical Co. on 7-5-56.

Result of Production Stimulation Flowed 80 bbls. of 33 gravity oil thru a 14/64" choke
in 24 hrs.

Depth Cleaned Out 6925 FB-6921

CORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6925 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-7, 19 56
OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 33.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1408
T. Salt 1495
B. Salt 2547
T. Yates 2697
T. 7 Rivers 3646
T. Queen 3795
T. Grayburg 4080
T. San Andres 5238
T. Glorieta 6402
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface Hole				Top of Pay 6887.
40	210	170	Surface Sand & Red Beds				
210	1447	1237	Red Beds				DST #1 5250-5350' Tool open 2 hrs with weak blow thru out. Recovered 90' drilling mud and 350' of sulphur water.
1447	1850	403	Anhy				DST #2 5785'-5925' Tool open 2 hrs Recovered 190' of drilling mud. No gas. Slight show oil on top.
1850	2615	765	Salt & Anhy				
2615	2695	80	Anhy				
2695	2732	37	Lime & Anhy				
2732	6925	4193	Lime				
	6925		Total Depth				
	6921		Plug Back Depth				
All measurements from rotary table or 10' above ground. Well was drilled to a total depth of 6925' and 5 1/2" casing set at total depth of 6925'. Cement was drilled out to a plug back depth of 6921' and 5 1/2" casing was perforated from 6887'-6919' with 4 shots per foot on 7-5-56. Ran 2" tubing with packer at 6918 and acidized thru perfs. 6887'-6919' with 2000 gals. regular acid by Cardinal Chemical Co. on 7-5-56. Swabbed and flowed 150 bbls. of load oil and 89 bbls. of new oil plus 50 bbls. of acid and salt water.				On official test ending 10:00 AM 8-7-56, well flowed 80 bbls. of 33 gravity oil in 24 hours thru a 14/64" choke.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 27, 1956

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Superintendent