

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE C. H. Weir "B" WELL NO. 2 UNIT A S 11 T 20S R 37E
DATE WORK PERFORMED See Below POOL Skaggs-Drinkard

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

9-5/8" casing at 1459'
Hole size from 0'-1459' is 12 1/4"
Hole size from 1459'-6925' is 7-7/8"
TD - 6925' PBTD - 6923'

Ran and cemented 214 joints 6918' of 5 1/2" casing at 6925' with 750 sacks cement by Halliburton. Completed 4 PM 7-2-56. Tested casing with 750PSI for 30 minutes from 8:00-8:30 AM 7-4-56. Tested OK. Drilled out cement and tested again with 750 PSI for 30 minutes from 9:45 to 10:15 PM 7-4-56. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Luedy
Title Engineer District 11
Date JUL 15 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position Asst. Dist. Superintendent
Company The Texas Company