	LLANEOUS REPC	RTS ON WELLS	Form (3-003 (Revised 3-55) NS OFFICE OCC (1104) 3:06	
COMPANY The Texas Co	apany Box 1270		<b>.</b>	
ч	(Address	s)		
LEASE C. H. Weir "B"	WELL NO. 2	UNIT A S11	T 20-5 R 37-E	
DATE WORK PERFORMED	See Belows	POOL Skages .	Drinkard	
This is a Report of: (Check	appropriate block	k) <b>X</b> Results of	f Test of Casing Shut-off	
Beginning Drilling	Remedial	Remedial Work		
Plugging		Other	·····	

Detailed account of work done, nature and quantity of materials used and results obtained.

## Spudded 12 1/4" Hole at 4:00 P.M. 5-15-56 TD 1460\*

Ran and cemented 47 joints, 1450\* of 9 5/8\* casing set at 1459\* with 900 sacks cement by Halliburton. Completed 6:25 A.N. 5-18-56. Tested casing with 1000 PSI for 30 minutes from 3:00 3:30 A. N. 5-20-56. Tested ek. Drilled out plug and tested casing again with 1000 PSI for 30 minutes from 5:45+6:15 A.N. 5+20-56. Tested ek.

FILL IN BELOW	FOR REMEDIAL W	ORK REPORTS ONL	LΥ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Original Well Da	ta:				
DF Elev.	TDPBD	Prod. Int.	Compl Date		
Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth		
Perf Interval (s)					
Open Hole Interv	alP1	oducing Formation (	s)	· · · · · · · · · · · · · · · · · · ·	
RESULTS OF WC	DRKOVER:		BEFORE	AFTER	
Date of Test					
Oil Production, b	obls. per day				
Gas Production,	Mcf per day				
Water Production	n, bbls. per day				
Gas-Oil Ratio, c	u. ft. per bbl.				
Gas Well Potentia	al, Mcf per day			······································	
Witnessed by			a <u>an an a</u>		
			(Company)		
OIL CONSER	VATION COMMISS		and complete	ormation given to the best of	
Title Engineer	District 1	PositionAssi	Position Assistant Dist. Supt.		
Date MAY 25	956		Company The Texas Company		