

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-06060
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well No. 192463 126
9. Pool name or Wildcat Eumont Yates 7Rvr Qn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/02/2002 CMIC: gary henrich  
miru key plugging crew 453, worked ndwh nu bop, released packer tbq parted 15' on first jt. sd.  
10/03/2002 CMIC: gary henrich  
rih fished 2-3/8 tbq packer would not come free, rih cut tbq @ 3765, pooh tbq, rih set cibp @ 3620, sd.  
10/04/2002 CMIC: gary henrich  
rih w/ tbq ch w/ salt gel spotted 25 sxs class c cmt ontop of cibp, pooh to 2710 spotted 25 sxs class c cmt, pooh w/ tbq, rih wireline perf csg @ 1500, rih w/ packer established injection rate spotted 30 sxs class c cmt pressure up to 400# sd.  
10/05/2002 CMIC: gary henrich  
rih wireline did not tag cmt, rih tbq 1550 spotted 30 sxs class c cmt pooh w/ tbq, woc 3 hrs, rih tagged cmt @1046, perf csg @ 150 filled inside 4-1/2 and up inside 8-5/8 csg w/ 60 sxs class c cmt, nd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/22/02

Type or print name David Stewart

(This space for State use)

APPROVED BY GARY WINK

Conditions of approval, if any:

Approved as to plugging of the Well Bore. Telephone No. 915-685-5717

Liability under bond is retained until

surface restoration is completed.

TITLE

DATE FEB 01 2003

GWW