

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-06060
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well No. 192463 126
9. Pool name or Wildcat Eumont Yates 7Rvt. On

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OKY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter A : 330 feet from the north line and 660 feet from the east line
Section 11 Township 20S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3590'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3803' PBTID-3796' PERFS-3670-3784'

8-5/8" 24# csg @ 1450' W/ 900sx, 12-1/4" hole, TOC-Circ
4-1/2" 11.6/16.6# csg @ 3803' W/ 400sx, 6-3/4" hole, TOC-906'-Calc

1. RIH & set CIBP @ 3620', dump 5sx cmt to 3585'
 2. M&P 25sx cmt @ 2710-2610' - TAG
 3. Perf @ 1500', sqz 30sx cmt to 1400', WOC-TAG
 4. Perf @ 150', sqz 50sx cmt to surface
- 10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/25/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK

DATE JUL 29 2002

OXY USA INC. PROPOSED
EAST EUMONT UNIT 126
SEC 11 T19S R37E LEA NM

0.0 - 150.0' CEMENT PLUG 50sx

150.0 - 150.0' SQUEEZE PERFS

0.0 - 1450.0' 12'-1/4" OD HOLE
0.0 - 1450.0' CEMENT 900sx-CIRC
0.0 - 1450.0' 8-5/8" OD SURF CSG

1400.0 - 1500.0' CEMENT PLUG 30sx

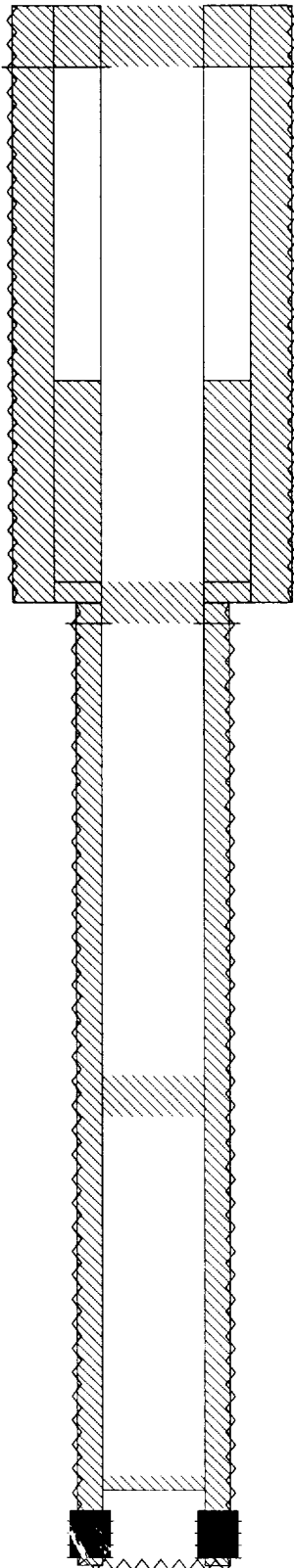
1500.0 - 1500.0' SQUEEZE PERFS

2610.0 - 2710.0' CEMENT PLUG 35sx

1450.0 - 3803.0' 6-3/4" OD HOLE
906.0 - 3803.0' CEMENT 400sx-Calc
0.0 - 3803.0' 4-1/2" OD PROD CSG

3585.0 - 3620.0' CEMENT PLUG 5sx
3620.0 - 3620.0' CIBP

3670.0 - 3784.0' ABANDONED PERFS



TD: 3803'