

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company

(Address)

NOV 3 PM 2:37

P.O. Box 352, Midland, Texas

LEASE C.H. Weir "B" WELL NO. 3 UNIT A S 11 T 20-S R 37-E

DATE WORK PERFORMED see below POOL East Oil

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth: 3803  
4 1/2" Casing set at 3803'

Perf. 4 1/2" casing from 3670 to 3710 acidized casing perfs, from 3670' to 3710' with 1000 gals. regular acid. Treated on top packer. Max Pressure 1400 lb. Complete 10:30 A.M. 8-19-58, set packer at 3659' swab 80BLO in 6 hours, shut in 14 hrs. TP 670 lb.

Tested and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3603 TD 3803 PBD 3796 Prod. Int. 3670 to 3803 Compl Date 12-7-56

Tbng. Dia 2 3/8" Tbng Depth 3803' Oil String Dia 4 1/2" Oil String Depth 3803'

Perf Interval (s) 3727' to 3784'

Open Hole Interval \_\_\_\_\_ Producing Formation (s) Penrose

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-1-58</u>	<u>9-29-58</u>
Oil Production, bbls. per day	<u>18</u>	<u>24</u>
Gas Production, Mcf per day	<u>1299</u>	<u>640</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>72,166</u>	<u>26,666</u>
Gas Well Potential, Mcf per day	<u>0</u>	<u>0</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ken Hargrave

Name [Signature]

Title \_\_\_\_\_

Position Assistant District Supt.

Date \_\_\_\_\_

Company The Texas Company