

Santa Fe, New Mexico

03 17 21 03

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

The Texas Company.

C H Weir "B"

(Company or Operator)

(L-250)

Well No. 3, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 11, T. 20-S, R. 37-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 330 feet from North line and 660 feet from East line.

of Section 11 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 11-25, 1956. Drilling was Completed 12-7, 1956.

Name of Drilling Contractor..... **J C Crain Drlg. Company**.....

Address.....**Box 176, Eunice, New Mexico**.....

Elevation above sea level at Top of Tubing Head.....**3590 (GR)**..... The information given is to be kept confidential until
June 15,..... 19 **56**

OIL SANDS OR ZONES

No. 1, from 3727 to 3784 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Well drilled with rotary & no watersands tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from.....to.....feet.....

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8 5/8" | 24# | New | 1440 | Baker | -- | -- | -- |
| 4 1/2" | 11.60# | Used | 3790 | HONCO | -- | 3727-3784 | Production |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 12 1/4" | 8 5/8" | 1450 | 900 | Halliburton | -- | -- |
| 6 3/4" | 4 1/2" | 3803 | 400 | Halliburton | -- | -- |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3727-3784, 4 shots/ft. Acidized with 500 gals MA. Fraced with 20,000 gals oil. 1# Sand per gal.

Result of Production Stimulation. Flowed 48 BO. 36 Gravity. thru 20/64" choke in 14 hours.

GOR-17,628

Depth Cleaned On **3003PB3796**

0 3803

12-25 14 56
xx 48 100

1400
1498
2555
2710
2965
3670

| | | | |
|------|------|------|-------------------|
| 0 | 1265 | 1265 | Surface & Red Bed |
| 1265 | 1450 | 185 | Red Bed & Anhy |
| 1450 | 1570 | 120 | Anhy & Gyp |
| 1570 | 1892 | 322 | Salt |
| 1892 | 2565 | 673 | Salt & Anhy |
| 2565 | 3173 | 608 | Anhy & Gyp |
| 3173 | 3442 | 269 | Anhy |
| 3442 | 3717 | 275 | Anhy & Lime |
| 3717 | 3803 | 86 | Lime |
| | 3803 | | Total Depth |
| | 3796 | | PB Depth |

(All measurements from rotary
table or 13' above ground level)

This well was drilled to a total
depth of 3803' where 4½" casing was
set. Cement was drilled out to
3796'. Perforated 3727-3784 with
4 shots /ft and acidized with 500
gals MA. Fraced with 20,000
gals oil, 1# sand per gal.

On 14 hr potential, flowed 48
BO thru 20/64" choke.

December 27, 1956

The Texas Company

Box 1270, Midland, Texas

Asst. Dist. Superintendent