NEW MEXICO OIL CONSE		7 e	Form ((Revise	
MISCELLANEOUS R Submit to appropriate District Offic	125		le 1106)	
COMPANY The Texas Company Box (Add	1270 M ress)	2 . 20 Aidland,	Texas	
LEASE C H Weir "B" WELL NO.	3 UNIT A	s 11	T 20-S	R 37-E
DATE WORK PERFORMED See Below	POOL Und	lesignat	;ed	
This is a Report of: (Check appropriate b	olock) x Re	sults of	Test of Cas	ing Shut-off
Beginning Drilling Operations		medial V	Vork	
Plugging				
Detailed account of work done, nature and	guantity of mat	erials us	sed and resi	ults obtained.
	Depth:3803' " csg set @ 14			
			_	
At a depth of $3803'$ ran and cer 3803' with 200 sx, 4% gel, and	ented 123 jts 200 sx Regular	379°01 « r.	of 4 ¹ / ₂ " case	at
Jog. WICH 200 BX, 4% Ber, and	20 min from 1	12-12:30) PM, 12-9	-56.
Tested casing with 1000 PSI for Tested o.k. Drilled out cement 30 min from 10:30-11:00 PM. 12-	and tested aga	ain with	h 1000 PSI	for
Tested casing with 1000 PSI for Tested o.k. Drilled out cement	and tested aga 9-56. Tested	ain witk o.k.	h 1000 PSI	for
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