

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco E. & P. Inc.</u>			Lease <u>C.H. WEIR "B"</u>			Well No. <u>4</u>		
Location of Well	Unit <u>I</u>	Sec. <u>11</u>	Twp <u>20 S</u>	Rge <u>37 E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Weir Blueberry EAST</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg.</u>	<u>—</u>		
Lower Compl	<u>Monument Tubbs</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>	<u>open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:32 A.m. 8-21-2000

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:39 A.m. 8-22-2000</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>18</u>	<u>90</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>20</u>	<u>90</u>
Minimum pressure during test.....	<u>18</u>	<u>20</u>
Pressure at conclusion of test.....	<u>20</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>2</u>	<u>70</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>9:18 A.m. 8-23-2000</u>	Total Time On Production <u>24 1/2 HRS</u>	
Oil Production During Test: <u>—</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>8</u> MCF; GOR <u>—</u>	

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:50 A.m. 8-24-2000</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>23</u>	<u>91</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>23</u>	<u>142</u>
Minimum pressure during test.....	<u>5</u>	<u>91</u>
Pressure at conclusion of test.....	<u>5</u>	<u>142</u>
Pressure change during test (Maximum minus Minimum).....	<u>18</u>	<u>51</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>9:00 A.m. 8-25-2000</u>	Total time on Production <u>23 1/2 HRS</u>	
Oil production During Test: <u>—</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>—</u> MCF; GOR <u>—</u>	

Remarks Blueberry side not pumping / bad pump

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Texaco E. & P. Inc.
Operator
Juan Cano
Signature
Juan Cano Well Tech.
Printed Name Title
8-28-2000 631-9096
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

Mildred to which pattern appears
to be leaking. This Williams