Submit 5 Copies
Appropriate District Office .O. Box 1980, Hobbs, NM 88240

State of New Mexico En Minerals and Natural Resources Department

Form C-104 Revised 1.1.80 e Instructi at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICCUII
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos R.A., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30 025 06061 🗸 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Cil Recompletion X Cazinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Pool Name, Including Formation Lease No. Well No. 880140 C H WEIR B SKAGGS GLORIETA Location Feet From The SOUTH Line and 660 Feet From The EAST 2044 Line Linit Letter 11 Township 205 Range 37E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 2648 Houston, Texas 77252 **Shell Pipeline Corporation** Address (Give address to which approved copy of this form is to be sent) or Dry Gas ____ Name of Authorized Transporter of Casinghead Gas X P. O. Box 1589 Tulsa, Oklahoma 74102 Warren Petroleum Corporation Is gas actually connected? Twp When? Unit Rge. 205 | 37E YES 12/01/89 give location of tanks. 11 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

K. M. Miller

May 7, 1991

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

CRECIMAL SIGNED BY JERRY STATON

PERTAINT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.