			of New Mexico		Farm C the
Appropriate District Office DISTRICT 1		Energy, Minerals and	Natural Resources Department	•	Form C-104 Revised 1-1-89 See Instructions
P.O. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 8821	ICT II OIL CONSER' awer DD, Astesia, NM 88210 P.O		VATION DIVISION D. Box 2088		at Bottom of Pag
DISTRICT III		Santa Fe, Nev	w Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87	REQL	JEST FOR ALLON	WABLE AND AUTHORIZA	TION	
Openior Texaco Producin			CIEVIND NATONAL GAS	Well API No.	
Address	lg inc.			30-025-060	61
P.O. Box 730, H Resson(s) for Filing (Check proper b	obbs, NM	88240			_
New Well	<i>k</i> 02)	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Operator	Oil Casinghea				
If change of operator give name and address of previous operator	Cangica				
L. DESCRIPTION OF WE		SE			
Lease Name		Well No. Pool Name, In	cluding Formation	Kind of Lease	Lease No.
C. H. Weir "B"			nt Tubb	State, Federal or Fee	LEASE INU.
Unit LetterI	:20)44 Feet From The	South Line and 660	Feet From The	_East
Section 11 Tow	vaship 20S	Range	37E , NMPM,	Lea	County
II. DESIGNATION OF TR Name of Authorized Transporter of O		or Condeneste	TURAL GAS		
Shell Pipeline (Corp.		Address (Give address to which P.O. Box 1910, M	approved copy of this form idland. TX 797	is to be sent) 101
Name of Authorized Transporter of C Texaco Producing		or Dry Gas	Address (Give address to which a	approved copy of this form	is to be sent)
if well produces oil or liquids, ive location of tanks.	Unit	Sec. Twp. I	P.O. Box 3000, Tu Rge. is gas actually connected?	<u>11sa, OK 74102</u> When?	
			7E Yea	12-01-89	
this production is commingled with V. COMPLETION DATA	unat mom any othe	r lease or pool, give comm	ningling order number:	<u> </u>	
Designate Type of Completi	ion - (X)	Oil Well Gas Wel	I New Well Workover E	Deepen Piug Back San	e Res'v Diff Res'v
Date Spudded		. Ready to Prod.	Total Depth		
	DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Mucing Formation		Tubing Depth	
	Name of Pro	ducing Formation		Tubing Depth	
	Name of Pro	ducing Formation		Depth Casing Sh	De
erforations	π	JBING, CASING AN	ND CEMENTING RECORD		De
	π			Depth Casing Sh	
erforations	π	JBING, CASING AN	ND CEMENTING RECORD	Depth Casing Sh	
HOLE SIZE		JBING, CASING AN	ND CEMENTING RECORD	Depth Casing Sh	
HOLE SIZE	TI CASI JEST FOR AI	JBING, CASING AN ING & TUBING SIZE	ND CEMENTING RECORD	Depth Casing Sh SAC	(S CEMENT
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with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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