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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name C. H. Weir 'B'
3. Address of Operator P. O. Box 726, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER I 2044 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Weir Tubb East
15. Elevation (Show whether DF, RT, GR, etc.) 3791' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Recomplete from Eumont to Weir Tubb East.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing.
2. Ran RBP and set @ 4010', dumped 2 sx. sand on top of RBP.
3. Ran cement retainer and set @ 3568'. Squeezed perforations 3620-3684' w/50 sx. Class C cement w/1% D-19 followed by 100 sx. Class C cement to 1500#. Reversed out 5 sx. Completed 2:30 P.M., 10-12-73. Pulled tubing.
4. Drilled out retainer and cemented to 3688'.
5. Tested squeezed perforations 500#, 30 minutes, tested OK.
6. Circulated sand off of RBP set @ 4010', and pulled RBP.
7. Retrieved packers set @ 5248 and 5380.
8. Cleaned out hole to 6680'. Circulated hole clean.
9. Spotted 200 gals. acetic acid from 6388-6510.
10. Perforated 4-1/2" casing w/1 JSPF 6388-98, 6404-14, 6430-42, 6452, 6456-60, 6471-73, 6494-6510.
11. Ran packer and 2-3/8" tubing w/packer set @ 6350.
12. Spotted 7 bbls. KW 37 w/8 bbls. water from 6350-5925.
13. Loaded casing w/95 bbls. water. Acidized perfs. 6388-6510 down 2-3/8" tubing w/5000 gals. 15% suspending unisol acid in 5-1000 gal. stages w/10 rubber ball sealers per stage. Flushed w/30 bbls. fresh water.
14. On 24 hour test, 11-18-73, flowed 700 MCF, tubing pressure 100#, 36/64" choke. NMOCC Administrative Order No. R-4653.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Asst. Dist. Supt.**

DATE

11-29-73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: