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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>C.H. Weir 'E'</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2044</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Weir Tubb East</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3591' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER ☒ **Recomplete from Eumont to Weir Tubb East**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing.
2. Retrieve packers set @ 5248 and 5380.
3. Set RBP @ 3720 and dump 10' sand on top of RBP.
4. Run tubing and cement retainer, set retainer @ 3570.
5. Squeeze below cement retainer w/ 50 sacks Class 'C' cement, followed w/ 100 sacks Class 'C' Cement.
6. Release tubing from retainer, reverse outexcess cement and pull tubing.
7. Drill out retainer and cement to 3710.
8. Circulate sand off top of RBP and pull RBP.
9. Perforate 4 1/2" liner w/ 1 JSPF from 6388-98, 6404, 6414, 6430-42, 6452, 6456-60, 6471-73, 6494-6510.
10. Set packer @ 6350, run 2 3/8" tubing w/ parallel tubing anchor set @ 5250 through packer set @ 6350.
11. Run 2 3/8" tubing through parallel anchor set @ 5250.
12. Run rods and pump, place Blinberry and Glorieta zones on production.
13. Acidize perforations 6388-6510 w/ 5000 gals. 15% NEA in five equal stages, separated between stages w/ 10 ball sealers.
14. Swab, test, and put on production.

Subject well will be a triple completion in the Skaggs Glorieta, Weir Blinberry East, and Weir Tubb East pools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Asst. Dist. Supt.**DATE **9-4-73**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: