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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Name of Lease Name C.H. Weir 'B'
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>2044</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat East Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3591' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugback

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed.

1. Kill all zones.
2. Unlatch 2-3/8" O.D. tubing from packer in Glorieta and Drinkard zones. Pull same.
3. Run CIBP and set @ 6800'. Set 5' Calseal on plug.
4. Run 2-7/8" O.D. tubing w/packer and set in 4-1/2" O.D. casing @ 5700'.
5. Perforate Blinebry zone w/2 JSPI @ 5771', w/2 JSPF from 5783'-5787', w/2 JSPI @ 5791', w/2 JSPF from 5796'-5801', w/2 JSPI @ 5833', 5838', w/2 JSPF from 5847'-5852', w/2 JSPI @ 5861', 5866', 5887', w/2 JSPF @ 5900'-5915', w/2 JSPI @ 5929', 5954', 5928', 5960', 5963', 5965', 5969' and 5975'.
6. Acidize new perforations w/3000 gals. 15% acid in 15 equal stages w/6 ball sealers after each stage.
7. Frac w/20,000 gals gelled lease crude in 4 equal stages w/1# 20-40 sand per gal. w/50# Unibeads between each stage.
8. Pull frac tubing.
9. Run 2-3/8" OD production tubing and set in 'FA' Packer @ 5248' & 'F' Packer @ 5380'.
10. Swab, test and place Blinebry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE October 21, 1970

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1970

OIL CONSERVATION COMM.

HOLES, E. 11