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| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Nov 16 2 53 PM '65

| | |
|--|---|
| I. OPERATOR | |
| TEXACO Inc. | |
| Address | |
| P. O. Box 728 - Hobbs, New Mexico | |
| Reason(s) for filing (check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | To show Gas Transporter. |
| Recompletion <input type="checkbox"/> | |
| Change in ownership <input type="checkbox"/> | |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | Dry Gas <input checked="" type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|-----------------|----------|--------------------------------|---------------------------------------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease |
| C. H. Weir "B" | 4 | Eumont (GAS) Eumont Gas R-3030 | State, Federal or Fee |
| Location | | | |
| Unit Letter | I | 2044 Feet From The | South Line and 660 Feet From The East |
| Line of Section | 11 | Township | 20-S Range 37-E, NMFM, Lea County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| NONE | | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Phillips Petroleum Company | P. O. Box 6666 - Odessa, Texas | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | I | 11 | 20-S | 37-E | YES | November 1, 1965 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|-----------------|----------|--------|----------------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| NO | | GAS | NEW | NEW | NEW | NEW | NEW | NEW |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| December 2, 1960 | November 1, 1965 | | 6915' | | | 6913' | | |
| Pool | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Eumont | Penrose | | 3620' | | | Casing Annulus | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| Perf 7 5/8" Casing 2 JSPF 3620' to 3646', and 3668' to 3684' | 6915' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| 13 3/4" | 10 3/4" | | 1452' | | | 950 Sx. | | |
| 9 7/8" | 7 5/8" | | 5475' | | | 2455 Sx. | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 773 | 24 Hours | DRY | - - - |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| Back Pressure | 300 | - - - | 32/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

November 4, 1965

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for change of well name or number, or transporter, or other such change.

Separate Forms C-104 must be filed for each pool completed wells.