



AREA 140 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

TEIACO Inc.

(Company or Operator)

C. H. Weir, Jr.
(Lease)

Well No. 4, in NE 1/4 of SE 1/4, of Sec. 11, T. 22-S, R. 37-E, NMPM.

Slaggs (Dr. Inland), Slaggs (Glorieta) and Pool, Lea County.

Well is 2011 feet from south line and 660 feet from east line

of Section 11. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced December 2, 1960 Drilling was Completed January 11, 1961

Name of Drilling Contractor Gardner Bros. Drilling Company

Address 1718 Davis Building - Dallas, Texas

Elevation above sea level at Top of Tubing Head 3521 (DF) The information given is to be kept confidential until

July, 1961

OIL SANDS OR ZONES

No. 1, from See attached sheet No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	new	1111	Larkin	None	None	Surface
7-5/8	24.00	new	564	ROMCO	None	None	Production
6-1/2	11.60	new	1527	Brown	None	See Above	Production
				Type "C"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	1452	950	ROMCO		
9-7/8	7-5/8	5475	2455	ROMCO		
6-3/4	6-1/2	6915	300	ROMCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

See attached sheet

Depth Cleaned Out 6915'
PB TO 6913'

ILLEGIBLE

WORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6915 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 26, 1961
OIL WELL: The production during the first 24 hours was 58 barrels of liquid of which 66% was oil; 34% was emulsion; 34% water; and 0% was sediment. A.P.I Gravity 28.0
GAS WELL: The production during the first 24 hours was 773 M.C.F. plus None barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1390'	T. Devonian	
T. Salt	1521'	T. Silurian	
B. Salt	2520'	T. Montoya	
T. Yates	2670'	T. Simpson	
T. 7 Rivers	3498'	T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4050'	T. Granite	
T. Glorieta	5240'	T.	
T. Drinkard	6840'	T.	
T. Tubbs	6385'	T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	640	640	Red Bed	Depth			DEVIATION RECORD
640	914	274	Red Rock				Degrees Off
914	1392	478	Red Bed	228			1/4
1392	1488	96	Anhy	745			1/4
1488	2610	1122	Anhy & Salt	1396			3/4
2610	3200	590	Anhy & Gyp	1710			1
3200	3439	239	Anhy & Lime	2360			1/2
3439	4105	666	Lime	2825			3/4
4105	4340	235	Lime & Anhy	3126			1/4
4340	6807	2467	Lime	3404			3/4
6807	6879	72	Lime & Shale	3746			1
6879	6915	36	Lime	3935			1
	6915		Total Depth	4372			1-1/2
	6913		PS TD	4780			2
				5030			2-1/2
				5690			2-1/2
				6023			2
				6370			2
				6550			2-3/4
				6915			2-3/4

All measurements from rotary table or 8' above ground level.

ESTIMATE NO. 5344

1 - MCOCC	1 - Mr. George B. Hall - Cities Service Oil Company
1 - Division	1 - Mr. D. D. Bodie - Cities Service Oil Company
1 - Field	1 - Peerless Oil and Gas Company
1 - File	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. O. Elovins, Jr. March 30, 1961

P. O. Box 352 - Midland, Texas

Assistant District Superintendent

Company or Operator TEXACO Inc.

Name J. O. Elovins, Jr.

Address Position or Title

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