C. H. WEIR "B" Well No. 4 RECORD

Spudded 13-3/4" hole 6:00 A.M. December 2, 1960.

- DST #1 From 3755: to 3950: open tool 2 hrs. 12 min. with fair blow. GTS in 36 min. Recovered 1616: sul water, gas at 181 MCFPD. 30 MISI - 1235, IF -540, FF - 540, 30 MFSI - 1015. HI - 2595, HO - 2195, BHT - 100° F. Complete 12:40 A.M. December 15, 1960.
- CORE #1 From 5266' to 5318' recovered 52' sdy dolo with anny inclusions, scat oil shows throughout.
- CORE #2 From 5318: to 5346: recovered 28: sdy dolo with anhy inclusions, scat oil shows throughout.
- CORE #3 From 5346' to 5371' recovered 25' sdy dolo with anhy inclusions, scat oil shows throughout.
- CORE #4 From 5372' to 5417' recovered 45' sdy dolo with anny inclusions, scat oil shows, 5387' to 5417' bleed oil and water.
- DST #2 From 6745; to 6807; open tool 1 hr. and 45 min., fair blo air. GTS in 1 hr. 15 min. Recovered 60; DM, no oil. 30 MISI - 270, IF - 95, FF -135, 30 MFSI - 1065, HI & HO - 3665. Complete 8:30 P.M. January 9, 1961.
- DST #3 From 6806; to 6858; open with fair blow of air, 1 hr. 30 min. GTS in 1h min., TSTM. Recovered 540; OCM and 90; HOCM, no water. 30 MISI -780. IF - 85. FF - 195. 30 MFST - 865. HI - 3690. HO - 3695. Complete 5:00 P.M. January 10, 1961.
- DST #4 From 6854* to 6908* tool open with fair blow. GTS in 12 min. Tool open 1 hr. 30 min. Recovered 1170* HO&GCDM, 90* free oil. 30 MISI -2300, IF - 185, FF - 445. 30 MFSI - 2395, HI - 3595, HO - 3595. Complete 4:45 P.M. January 11, 1961.

Ran electric logs January 13, 1961.

SKAGGS DRINKARD ZONE

Perforate 4-1/2" casing 6897" to 6909" with 2 jet shots per ft. Acidize perfs with 1000 gals. LST NEA at 0.3 BPM. Re-acidize perfs with 3000 gals. 15% LST NEA at 3.2 BPM.

Perforate 4-1/2" casing 6847 to 6859 and 6862 to 6870 with 2 jet shots per ft. Squeeze perfs 6847 to 6859 and 6862 to 6870 and 6897 to 6909 with 200 sx Incor with RA tracer. Perforate 4-1/2" casing 6847 to 6859 and 6862 to 6870. Acidize perfs with 1000 gals. 15% LST NEA at 0.8 BPM. Ran 6792 of 2-3/8" OD tubing and set at 6800.

SKAGGS GLORIETA ZONE

Perforate 7-5/8" OD casing 5365; to 5371; with 2 jet shots per ft. Acidize perfs with 500 gals. 15% LST NEA at 0.9 BPM. Squeeze perfs with 75 sx regular neat. Rev out 15 sx. Perforate 7-5/8" OD casing 5338; to 5344; with 2 jet shots per ft. Acidize perfs with 500 gals. 15% LST NEA at 1.1 BPM. Squeeze perfs with 100 sx regular neat. Rev out 10 sx. Perforate 7-5/8" OD casing 5303; to 5313; with 2 jet shots per ft. Acidize with 500 gals. 15% LST NEA at 0.8 BPM. Re-acidize perfs with 1500 gals. 15% LST NEA. Ran 5262; of 2-3/8" OD tubing and set at 5270.

SKAGGS EUMONT GAS ZONE

Perforate 7-5/8" OD casing 3620' to 3646; 3668' to 3684' with 2 jet shots per ft. Spotted 500 gals. 15% LST NEA. Re-acidize with 1000 gals. 15% LST NEA. Pumped 22 bbls. lse oil with 200 lbs. nepthelene. Frac perfs with 20,000 gals. ref oil and 30,000 lbs. sand at 12.9 BFM. Treated through perfs with 1500 gals. gel breaking acid.

(Continued)

EUMONT GAS ZONE TEST On 24 hr. PT ending 5:00 P.M. March 21, 1961, well flwd thru casing tubing annulus 773 MCF dry gas. no liquid, thru 32/64" choke. Top of Pay - 36201 - 3684 * Btm of Pay NMOCC Date - January 11, 1961 TEXACO Inc Date - March 21, 1961 SKAGGS DRINKARD ZONE TEST On 24 hr. PT ending 8:00 A.M. March 29, 1961, well pumped 5 BO and 14 BW. - 640 GOR 30 Gravity -- 68471 Top of Pay Btm of Pay - 6870 NMOCC Date - January 11, 1961 TEXACO Inc Date - March 29, 1961 SKACGS GLORIETA ZONE TEST On 24 hr. PT ending 8:00 A.M. March 29, 1961, well pumped 33 BO and 6 EW. GOR - TSTM Gravity 10 6.19 - 5303 1 Top of Pay Btm of Pay - 53131 NMOCC Date - January 11, 1961 TEXACO Inc Date - March 29, 1961

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