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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. (P.O. Box 352) Midland, Texas

March 29, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) C. H. Weir "B" (Lease) Well No. 4, in NE 1/4 SE 1/4,

I, Unit Letter, Sec. 11, T. 20-S, R. 37-E, NMPM, Skaggs Glorieta Pool

Lea County. Date Spudded Dec. 2, 1960 Date Drilling Completed Jan. 11, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3591' (DF) Total Depth 6915' PBTD 6913'

Top Oil/Water Pay 5303' Name of Prod. Form. Glorieta

### PRODUCING INTERVAL -

Perforations 5303' to 5313'

Open Hole None Depth Casing Shoe 6915' Depth Tubing 5270'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 6 bbls. water in 24 hrs, 0 min. Size Pump

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

### Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	1441	950
7-5/8	5464	2455
4-1/2	1527	300
2-3/8	5262	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Pump Tubing Pump Date first new oil run to tanks March 26, 1961

Oil Transporter Shell Pipe Line (P.O. Box 1910) Midland, Texas

Gas Transporter TSTM

Remarks: Perforate 7-5/8" OD casing 5303' to 5313' with 2 jet shots per ft. Acidize with 1500 gals. 15% LST NEA. Re-acidize with 1500 gals. 15% LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Elevins, Jr.

Address P. O. Box 352 - Midland, Texas