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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. (P.O. Box 352) Midland, Texas March 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. H. Weir "B" Well No. 4, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 11, T. 20-S, R. 37-E, NMPM., Skaggs Drinkard Pool
Unit Letter

Lea County. Date Spudded Dec. 2 1960 Date Drilling Completed Jan 11, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3591' (DF) Total Depth 6915' PBTD 6913'

Top Oil/ Gas Pay 6847' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6847' to 6859' and 6862' to 6870'

Open Hole None Depth Casing Shoe 6915' Depth Tubing 6800'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 5 bbls. oil, 14 bbls water in 24 hrs, 0 min. Size Choke Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Pump Tubing Press. Pump Date first new oil run to tanks March 26, 1961

Oil Transporter Shell Pipe Line (P.O. Box 1910) Midland, Texas

Gas Transporter Warren Petroleum Corp. - Lovington, New Mexico

Remarks: Perforate 4-1/2" OD casing 6847' to 6859' and 6862' to 6870'. Acidize perms with 1000 gals. 15% LST NEA at 0.8 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: , 19 TEXACO Inc.

OIL CONSERVATION COMMISSION

By: Title

By: (Signature)
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352 - Midland, Texas