

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 352, Midland, Texas			
Lease C. H. Weir "B"	Well No. 4	Unit Letter I	Section 11	Township 20-S	Range 37-E		
Date Work Performed January 15, 1961	Pool Eumont, Gas, Skaggs			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6908'

Ran 1527' of 4 1/2" O.D. Casing set at 5475'
casing at 5381', btm. cemented at 6908' with 100 sx. 4% Gel. Plug at 6876'. Squeeze top of liner with 200 sx. regular. Job complete 9:30 A.M. January 13, 1961.

Tested top of 4 1/2" O.D. Liner for 30 minutes with 1500 PSI from 9:30 to 10:00 A.M. January 15, 1961. Tested o.k. Tested bottom of liner for 30 minutes with 1500 PSI from 4:00 to 4:30 P.M. January 15, 1961. Tested o.k. Drilled out cement plug and re-tested for 30 minutes with 1500 PSI from 6:30 to 7:00 P.M. January 15, 1961. Tested o.k. Job complete 7:00 P.M. January 15, 1961.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>MB [Signature]</i>
Title		Position	Assistant District Superintendent
Date		Company	TEXACO Inc.