APPROVED BY\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Form C-103

to Appropriate District Office	Ent , Minerals and Natural F	Resources Department		orm C-103 Revised 1-1-89
DISTRICT :	OIL CONSERVATI	ON DIVISION		
P.O. Box 1980, House, NW 88240			WELL API NO. 30 025 06062	
Conto Fo Nov. Having 27504 and		5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088  DISTRICT III			STATE	FEE [
1000 Rio Brazos Rd., Aztec, NM 8741	0		6. State Oil / Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL			003264-00	)
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Na	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			WEIR, C. HB-	
1. Type of Well: OIL GAS WELL OTHER				
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 5	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat		
4. Well Location		EUMONT; YATES-7 RVRS-QUEEN	(PRO GAS)	
Unit Letter G:	1980' Feet From The NOR	TH Line and 1650'	Feet From TheEAST Line	
Section 11			PM LEA COUN	
	10. Elevation (Show whether DF, R			
11. Check Ap	opropriate Box to Indicate Na	ture of Notice Report	or Other Data	
NOTICE OF INTENTIO		1	BSEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORA RILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	ALTERING CASING	
PULL OR ALTER CASING		CASING TEST AND CEMEN		MENT
OTHER:	П	OTHER:	T JOB Recomplete to Eumont Pro Gas	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  10-10-96: MIRU PRIDE. TOH W/ RODS & PUMP. INSTALL BOP & TOH W/ TBG. SDFN. 10-11-96: TIH W/CIBP & SET CIBP @ 5230. CIRC HOLE. TEST CSG. TO 500# OK. TOH W/ TOOLS SDFN. 10-11-96: RAN GR-CN-CL LOG FROM 4000' TO 3000'. SPOT 35' CEMENT 5230' TO 5195' (NEW PBTD). PERFORATE EUMONT ZONE W/4 JSPF 3511'-3744' (488-52" HOLES). RAN PKR , TESTED AT 5000 PSI, TO 3434'. LEFT SWINGING. SI. 10-14-96: SET PKR @ 3434'. TEST TO 500 PSI. PICKEL TBG W/500 GAL 15% ACID. ACIDIZE QUEEN/PENROSE PERFS 3511'-3744' W/5000 gal 15% NE-Fe USING 396-7/8' BS. MAX PRES=3016 PSI. MIN PRES=2265 PSI. ISIP=1150 PSI. AVG RATE=4.7 BPM. MADE 6 SWAB RUNS. REC 0 OIL & 20 WATER. REL PKR. POH. SI. 10-15-96: TIH W/PKR. TESTED TO 8000# SET PKR @ 3397'.LOAD & TEST BACKSIDE TO 500# OK.SDFN 10-17-96: FRAC PERFS 3511'-3744' EUMONT PENROSE QUEEN)W/ 62,160 GALS 40# 50 QUALITY C02 FOAMED GEL CARRYING 180,720# 16/30 BRADY SAND & 20,000# RESIN COATED 16/30. MAX PRESS=8000#, MIN PRESS=4130#, AIR=38.6BPM,ISDP=1700#. FLOWBACK. 100% CO2. SI 10-18-96: TAG SAND. 10-19-96: RU COILED TBG UNIT. CLEAN OUT TO PKR @ 3397'. CLEAN OUT CSG TO 4200'-4560'.TOH W/ COILED TBG. & 10-20-96: FLOWBACK, WELL FLOWED 2 HRS TO 26#. RD PRO SI WELL. 10-21-96: B_ED OFF WELL, UNSET PKR. LAYDOWN FRAC TBG. & PKR.TIH W/BPMA, SUB, SN, & 2-3/8 TBG. MA SET @3786'. ND BOP &NU WELLHEAD SI WELL. 10-22-96: RIG UP SWAB. MADE 5 RUNS KICKED OFF FLOWING. FLOWING THRU TESTER. 20%CO2. LEFT FLOWING TO FRAC TANK OVERNIGHT. (50#FTP-250#FCP) 10-23-96: WELL FLOWED 15 HRS 0-80 75-BW 291-MCF. KILL WELL W/ 40BBLS 2% & INSTALL CSG SPOOL. LAND TBG. @ GROUND LEVEL. RU SWAB & SWAB 2 HRS TRYING TO KICK OFF WELL. LEFT OPEN TO FRAC TANK OVERNIGHT SMALL FLOW.SDFN 10-24-96: THRU 11-7-96: SI WAIT TO HOOK UP SEPERATOR & NEW METER RUN. @ BATTERY.				
12-4-96: OPT 0-BO, 54-BW, 354-MCF.  Thereby certify that the information above is true and complete	ADMINISTRATIVE ORDER NS	SP-1765.		
SIGNATURE CILL	METITLE_Engin	eering Assistant	DATE12/11/96	<u>)                                    </u>
TYPE OR PRINT NAME PAL	ıla S. Ives		Telephone No. 397-0	)432
(This space for State Use)				

\_TITLE\_

DATE DEC 25 1995
DeSoto/Nichols 12-93 ver 1.0

28 Skaggs Glorieta

