Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 State of New Mexico
Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS											
<u></u>								/ell API No. 30 025 06062			
Address P. O. Box 730 Hobbs, New Mexico 88240-2528											
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Change in Operator  Casinghead Gas  Condensate											
If change of operator give name Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lasse Name C H WEIR B	Well No. Pool Name, Including Formation Kin							of Lesse No. Federal or Fee 880140			
Location Vent Bendebit, EAST FEE											
Unit LetterG	DRTH Line and 1650 F			et From The EAST Line							
Section 11 Township 20S Range 37E , NMPM, LEA C									County		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
SHUT-IN L											
Vame of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN					Address (Give address to which approved copy of this form is to be sent)					re)	
If well produces oil or liquids, give location of tanks.				Rge.	is gas actually	y connected?	When	7			
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e commingi	ing order numl	per:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completion -		<u> </u>	_i_					<u>i i</u>			
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					Depth Casin				Shoe		
TUBING, CASING AND						NG RECOR	D	·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
									,		
V. TEST DATA AND REQUES										J	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
					Water - Bbls.			Gae- MCF			
nual Prod. During Test Oil - Bbls.					water - Boir						
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbls. Conden	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CON	SERV			 M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Approved	d t	<b>JUN</b>	] <b>3 19</b> 9		
H.M. Willer						Optote	for the second	- بد مسید را ج			
Signature  K. M. Miller  Div. Opers. Engr.					By CRIGINAL SIGNED BY JERRY SOCION DISTRICT IS SPERVISOR						
Printed Name Title May 7, 1991 915-688-4834					Title.						
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

