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- 8) Set retainer at 5189'. Pumped 50 BFW thru retainer (Glorieta perfs 5250'-5318'). Top junk 5345'. Cement with 250 sxs Class "H" with .6% Halad 9 and 2% CaCl. Pulled out of retainer. Reversed out 1/4 bbls. cement. POH. WOC.
- 9) TIH with 4 3/4" bit. Taggod top of cement at 5140'. Drill to 5320'. Spot 1000 gallons 15% acid at 5320' up to 5100'. Attempt to put into old perfs 5318' up to 5250'. Could not break down. POH. RBIH with packer. Set at 4000'. Break down perfs at 2000#. Put acid away at 2 BPM. Release packer. POH. SI well 4/30/87.
- 10) MIRU. With 4" casing gun perf Glorieta zone 2 SPF 5281, 83, 92, 94, 5301', 03, 10, 12, 14, 16, 18, 11 int. 22 holes. TIH with 5 1/2" packer to 5204'. Acidize 5 1/2" casing perfs 5281'-5318' with 2000 gallons 15% NEFE. Slight ball action.
- 11) Release packer. TOH. Ran production equipment. POB 8/14/87. On test, pumped 85 BWPD. SI well and evaluate for recompletion.

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