

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C.H. Weir "B"
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Well Blinebry East Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3609 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Abandon the Blinebry and Drinkard ☒

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/pump and rods. Install BOP. TOH w/tbg.
2. TIH w/5½" cmt. retainer and set @ 5323', above junk @ 5326'.
3. Pump into retainer and establish an injection rate. Monitor backside of tubing. If no injection can be made below retainer, spot 5' of cmt. on retainer, otherwise continue to next step.
4. Below retainer, pump 350 sxs. class "H" cmt. w/2% CaCl<sub>2</sub>. Squeeze Blinebry perfs @ 5814-96' (32 holes) and Drinkard perfs @ 6870-90' (30 holes). Sting out of retainer, circulate hole clean. TOH.
5. TIH w/production tbg. ND BOP. TIH w/pump and rods. POB.
6. Pump and test Skaggs Glorieta perfs @ 5250-5318'.
7. Note that this well had been downhole commingled in the Skaggs Glorieta, the Weir Blinebry, East, and the Skaggs Drinkard pools as per Order No. R-4366, dated 9-6-72. Please cancel this order since this well will only produce from the Skaggs Glorieta as a single completion.

THIS DOCUMENT CONTAINS NEITHER  
RECOMMENDATIONS NOR CONCLUSIONS  
OF THE BUREAU OF LAND MANAGEMENT  
U.S. DEPARTMENT OF THE INTERIOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE District Admn. Supervisor

DATE 4-3-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE APR 6 1987

CONDITIONS OF APPROVAL, IF ANY: