

NO. OF COPIES TO RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Texaco Inc.	8. Farm or Lease Name C.H. Weir "B"
Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 5
Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Skaggs Glorieta, Skaggs Drin ard Weir Blinbry East
11. Elevation (Show whether SF, RT, GR, etc.) 3609' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU, Kill well TOH w/ rods and pump. Install BOP, TOH w/ 2 3/8" tbg. @ 5316'.
2. Load hole w/ water. Repair 5 1/2" flange and install 2" bradenhead, riser and valve.
3. By wireline, set CIBP @ $\pm 1500'$. TIH w/ csg. gun and shoot 2 squeeze perfs @ 1440'.
4. TIH w/ cmt. retainer and set @ $\pm 1350'$ (csg. was tested to 1000# for 30 mins. in April, 1986 and held). Load backside. Establish rate into perfs and attempt to circulate to surface. Pump 400 sxs. class "H" cmt. (50% excess) w/ 2% CaCl₂ into perfs. Pull out of retainer and circulate tbg. clean. Squeeze bradenhead w/ 25 sxs. TOH. WOC.
5. TIH w/ bit and drill out retainer and cmt. to CIBP. Close BOP and pressure test squeezed perfs to 1000#. If necessary, resqueeze w/ 100 sxs. Drill CIBP and TOH.
6. TIH w/ 2 3/8" production tbg. Remove BOP. TIH w/ pump and rods. POB.
7. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. W. Browning</u>	TITLE <u>Dist. Admin. Supervisor</u>	DATE <u>11-17-86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE _____	DATE <u>NOV 26 1986</u>
PROVED BY _____	TITLE _____	DATE _____
INDICATIONS OF APPROVAL, IF ANY:		