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ELEVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 875011-100
Rev. 10-1-79

5a. Indicate Type of Lease	
State ☐	Free ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM G-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
1. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "B"
2. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 5
3. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHcat Skaggs Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3609' DF	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. TOH w/pump, rods, and tbg. Installed BOP.
- 2) TIH w/4 3/4" bit, csg. scraper, and 2 7/8" workstring. Tag fill @ 5316'. TOH.
- 3) TIH w/pkr and RBP. Set RBP @ 5293', raised pkr. and tested csg. @ 0-5293' to 1000# for 30 min., held ok. TOH w/RBP and pkr.
- 4) With 4" csg. gun, perfed Glorieta w/2 SPF @ 5250, 54, 81, 83, 85, 92, 94, 96, 5301, 03, and 5305' (11 intervals, 22 holes).
- 5) TIH w/pkr on workstring and set @ 5185'. Acidized all perfs @ 5250-5316' w/3600 gal. 15% NEFE acid and 51 ball sealers. AIR 6 BPM. Some ball action. toh w/ pkr.
- 6) TIH w/2 3/8" tbg., pump, and rods. Set MA @ 5316', SN @ 5300'. POB.
- 7) On 48 hr. test, ending 04/13/86, made 39 BO, 72 BW, and 96 MCFG. Prior to workover, 24 hr., made 5 BO, 3 BW, 0 MCFG from Glorieta.
- 8) On 24 hr. potential on 05/01/86, pumped 16 BOPD, 30 BWPD, Skaggs Glorieta, Weir Blinbry East, and Skaggs Drinkard Pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton Title District Admin. Supervisor DATE 05/13/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 20 1986