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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
		5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Texaco, Inc.		8. Farm or Lease Name C. H. Weir B
Address of Operator P.O. Box 728, Hobbs, NM 88240		9. Well No. 5
Location of well UNIT LETTER G 1650 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Whidcat Skaqqs Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3609' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPFU. Pull rods and pump. Install BOP. TOH w/180 jts 2 3/8" tbg. Monitor for H₂S gas levels.
- 2) TIH w/4 3/4" bit and csg scraper, Clean 5 1/2" csg to PBTD 5326'. Circulate clean. TOH. TIH w/RBP set above perfs and pressure test casing to 750#. Squeeze any leaks.
- 3) GIH w/4# csg gun and perforate the Glorieta s/2SPF @ 5250, 54, 5281, 83, 85, 92, 94, 96, 5301, 03, 05, 38, 44, and 5351' (14 interfals, 28 holes).
- 4) TIH w/treating pkr. and workstring. Set pkr @ 5200'+. Load backside.
- 5) Treat all Glorieta perfs @ 5250'-5351' (34 holes) w/3,600 gal 15% NEFE Acid, clay stabilizer, 1 drum mutual-solvent (checker-sol), and 51 ball sealers (150% of hole#). Pump @ 6 BPM, 2800# dropping ball sealers throughout job. Flush to top perf. SI 1 hr.
- 6) Lower to RBP @ 5324', Circulate ball sealers to surface. Release RBP and TOH.
- 7) TIH w/ 2 3/8" productin tbg., pump, and rods.
- 8) RDPFU. Place well on pump, then test production rate w/portable tester.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Oper. Mgr. DATE 02/03/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORDATE FEB 7 - 1986

RECEIVED
FEB - 6 1986
C. C. P.
HOBBS OFFICE