SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator		Lease	· · · · · · · · · · · · · · · · · · ·	Well	
Texaco (NC. Location Unit Sec	Twp	∠. H. ω Rge	EIR 113"	No. 5	
of Well 6 //	20	2	37	LEA	
Name of Reservoir or Pool	Type of P (Oil or G			Medium Choke or Csg)	Size
Upper 1 SKAGGS GLORIFTA	OIL	SHUT-			
2 WENT PLINEBRY FAST	OIL	<u> </u>	l		
3 SICHGES DRINKARD	0,1	ART, L	IFT TB		
Lower 4					
	FLOW T	EST NO. 1			
All zones shut-in at (hour, date):_	8:30	A.M. 4-	3.72		
Well opened at (hour, date):	8:15	A.M. 4-	4 - 72		
Indicate by (X) the zone producing			2 X	3	4
Pressure at beginning of test	•••••	10	880		
Stabilized? (Yes or No)	• • • • • • • • • • •	<u>YES</u>	No	د س_	
Maximum pressure during test	• • • • • • • • • • •	10	830	240	
Minimum pressure during test	• • • • • • • • • • •	10	<u>45</u>	210	
Pressure at conclusion of test	• • • • • • • • • •	10	<u> 8</u> 0	210	
Pressure change during test (Maximum	num). O	843	30		
Was pressure change an increase or a		DECREASE	DECREASE		
Well closed at (hour, date):	30 A.M.	4-5-72 Prod	l Time On uction Z	I HRS.	
Oil Production During Test: <u>8 </u>	Gas	Production ag Test_ 45.4	MCF; G		
Remarks					-
					
	FLOW TE	ST NO. 2			
Well opened at (hour, date):	30 A.M.	4-6-72			
Indicate by (X) the zone producing		1	2	3 	ц
Pressure at beginning of test	• • • • • • • • • • •	10	930	260	
Stabilized? (Yes or No)	• • • • • • • • • •	YES	No	No	
Maximum pressure during test	• • • • • • • • • • •	20	900	260	
dinimum pressure during test	• • • • • • • • • • •	10	750	40	
Pressure at conclusion of test	• • • • • • • • • • • •	/0	750	70	
Pressure change during test (Maximum	minus Minim	num). 10	150	720	
was pressure change an increase or a	decrease?	INCREASE	DECREAGE	DECREASE	
Well closed at (Hour, date) 8/35	AM. 4-7-		luction 74	HRS.	
Dil Production During Test: 6 bbls; Grav. 36			MCF; GC	OR 9550	
Remarks					

RECEIVED

JUN 1972

OIL CONSERVACION OF THE