

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator <u>Texaco Inc.</u>				Lease <u>C.H. Weir "B"</u>		Well No. <u>5</u>	
Location of Well	Unit <u>G</u>	Sec <u>11</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	<u>Skaggs Glorieta</u>		<u>Oil</u>	<u>Shut in</u>	<u>Tbg</u>	<u>—</u>	
2	<u>Weir Blinkey East</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>18/64</u>	
3	<u>Skaggs Drinkard</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>—</u>	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 AM 1-25-71

Well opened at (hour, date): 9:00 AM 1-26-71

	1	2	3	4
Indicate by (X) the zone producing		<u>X</u>		
Pressure at beginning of test <u>psi</u>	<u>20</u>	<u>980</u>	<u>550</u>	
Stabilized? (Yes or No)	<u>Yes</u>	<u>NO</u>	<u>NO</u>	
Maximum pressure during test <u>psi</u>	<u>20</u>	<u>980</u>	<u>570</u>	
Minimum pressure during test <u>psi</u>	<u>20</u>	<u>20</u>	<u>550</u>	
Pressure at conclusion of test <u>psi</u>	<u>20</u>	<u>20</u>	<u>570</u>	
Pressure change during test (Maximum minus Minimum).	<u>0</u>	<u>960</u>	<u>20</u>	
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>	<u>increase</u>	
Well closed at (hour, date): <u>2:00 PM 1-26-71</u>	Total Time On Production <u>5 hrs</u>			
Oil Production	Gas Production			
During Test: <u>2</u> bbls; Grav. <u>38.0</u>	During Test <u>19</u> MCF; GOR <u>9500</u>			

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 1-27-71

	1	2	3	4
Indicate by (X) the zone producing			<u>X</u>	
Pressure at beginning of test <u>psi</u>	<u>20</u>	<u>420</u>	<u>580</u>	
Stabilized? (Yes or No)	<u>Yes</u>	<u>NO</u>	<u>NO</u>	
Maximum pressure during test <u>psi</u>	<u>20</u>	<u>980</u>	<u>580</u>	
Minimum pressure during test <u>psi</u>	<u>20</u>	<u>420</u>	<u>20</u>	
Pressure at conclusion of test <u>psi</u>	<u>20</u>	<u>980</u>	<u>20</u>	
Pressure change during test (Maximum minus Minimum).	<u>0</u>	<u>560</u>	<u>560</u>	
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>increase</u>	<u>decrease</u>	
Well closed at (Hour, date) <u>8:00 AM 1-28-71</u>	Total time on Production <u>2.3 hrs</u>			
Oil Production	Gas Production			
During Test: <u>1</u> bbls; Grav. <u>38.6</u>	During Test <u>1.4</u> MCF; GOR <u>1,400</u>			

Remarks _____

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OIL CONSERVATION COMM.
HOBBS, N. M.