

C. H. WEIR WELL NO. 5

Skaggs (Drinkard) Zone

Perforate 5 1/2" O.D. casing with 2 jet shots per ft. 6870' to 6880', and 6885' to 6890'. Acidize with 500 gals LST NEA. Kill well.

Blinebry (Oil) Zone

Perforate 5 1/2" O.D. casing with 2 jet shots per ft. 5944' to 5956', and 5972' to 5984'. Acidize with 1000 gals LST NEA. Swab dry. Re-acidize with 3000 gals LST NEA. Frac with 20,000 gals refined oil and 30,000 lbs. sand. Squeeze perforations 5944' to 5956', and 5972' to 5984' with 350 sx. cement. Perforate 5 1/2" casing with 2 jet shots per ft. 5814' to 5817', 5826' to 5829', 5845' to 5847', 5854' to 5858', 5870' to 5872', and 5894' to 5896'. Acidize with 2000 gals LST NEA and 250 lbs. crushed naphthalene. Swab dry. Frac with 15,000 gals refined oil and 22,500 lbs. sand. Kill well.

Skaggs (Glorieta) Zone

Perforate 5 1/2" casing with 2 jet shots per ft. 5310' to 5318'. Acidize with 500 gals LST NEA. Swab well. Re-acidize with 2000 gals LST NEA. Swab well. Re-acidize with 3000 gals LST NEA. Swab well. Re-acidize with 5000 gals LST NEA.

Blinebry (Oil) Zone Test

On 24 hour potential test well flowed thru 28/64" choke 30 BO and no water ending 2:00 p.m. February 18, 1962.

GOR - 22000

Gravity - 42.9

Top of Pay - 5814'

Btm of Pay - 5896'

NMOCC Date - January 7, 1962

TEXACO Inc. Date - February 18, 1962

Skaggs Glorieta Zone Test

On 24 hour potential test well pumped 33 BO and 27 BW ending 10:00 a.m. March 9, 1962.

GOR - TSTM

Gravity - 39

Top of Pay - 5310'

Btm of Pay - 5318'

NMOCC Date - January 7, 1962

TEXACO Inc. Date - March 9, 1962

Skaggs Drinkard Zone Test

On 24 hour potential test well pumped 14 BO and 60 BW ending 7:30 a.m. March 16, 1962.

GOR - TSTM

Gravity - 34.6

Top of pay - 6870'

Btm of Pay - 6890'

NMOCC Date - January 7, 1962

TEXACO Inc. Date - March 16, 1962