(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New, Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. Box 728

Hobbs New Mexico March 13 1962

TEXACO Inc. C. H. Weir "B" Well No. 5 in SW 1/4 NE (Company or Operator) G. Sec. 11 T. 20-S R. 37-E NMPM., Skaggs (Glorieta) Please indicate location: D. C. B. A. PRODUCING INTERVAL LE F. G. H. Weir "B" Well No. 5 in SW 1/4 NE County. Date Spudded. Nov. 30, 1961 Date Drilling Completed Jan. 7.1 E. F. G. H. Depth 6937' PBTD 6935' Top 011/960 Pay 5310' Name of Prod. Form. Glorieta Perforations 5310' to 5318' Open Hole None Depth Casing Shoe 6937' Depth Tubing 5288 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size of the street of the
County. Date Spudded. Nov. 30, 1961 Date Drilling Completed Jan. 7.10 Please indicate location: D C B A PRODUCING INTERVAL Perforations 5310' to 5318' Open Hole None Casing Shoe 6937' Depth Tubing 5288 County. Date Spudded. Nov. 30, 1961 Date Drilling Completed Jan. 7.10 Filevation 3610' (D.F.) Total Depth 6937' PBTD 6935' Top 0il/%ax Pay 5310' Name of Prod. Form. Glorieta Perforations 5310' to 5318' Open Hole None Casing Shoe 6937' Tubing 5288 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke) I case of the description of the part of the par
G , Sec. 11 , T. 20-S , R. 37-E , NMPM., Skaggs (Glorieta) Lea County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 19 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 5310' to 5318' Depth Open Hole None Casing Shoe 6937' Depth Tubing 5288 X OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size of the state
Lea County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 10 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 5310' to 5318' Open Hole None Casing Shoe 6937' Depth Tubing 5288 X OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - M N O P OGAS WELL TEST - GAS WELL TEST - County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 10 Date Drilling Completed Jan. 7, 10 For Depth 6937' PBTD 6935' Name of Prod. Form. Glorieta Perforations 5310' to 5318' Open Hole None Casing Shoe 6937' Depth Tubing 5288 Choke Choke GAS WELL TEST -
Please indicate location: County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 1966 Date indicate location: Elevation 3610' (D.F.) Total Depth 6937' PBTD 6935'
D C B A PRODUCING INTERVAL - Perforations 5310' to 5318' Open Hole None Depth Casing Shoe 6937' Tubing 5288 CH K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Street M N O P load oil used): 33 bbls.oil, 27 bbls water in 24 hrs, 0 min. Size of the content of
D C B A PRODUCING INTERVAL - Perforations 5310' to 5318' Open Hole None Casing Shoe 6937' Depth Tubing 5288 CIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size of the state
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Depth Casing Shoe 6937 Depth Tubing 5288 Comparison of the Casing Shoe 6937 Tubing 5288
L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. St Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume load oil used): 33 bbls.oil, 27 bbls water in 24 hrs, 0 min. Size GAS WELL TEST -
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Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size M N O P
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M N O P load oil used): 33 bbls.oil, 27 bbls water in 24 hrs, O min. Size
Natural Prod. Test: MCF/Day: Hours flowed Chcke Size
ubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
S. S. S. S.
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
3-5/8" 1419 600 Choke SizeMethod of Testing:
5-1/2" 6924 1050 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,
Shell Pipe Line Company
2-1/16 5278 Casing Tubing Date first new Press. Pump oil run to tanks March 5, 1962
Oil Transporter Shell Pipe Line
(None) mcmm
Gas Transporter (None) TSTM Perforate 5-1/2" casing with 2 jet shots per ft 5310' to 5318'. Ac
with 500 gals LST NEA, Re-acidize with 2000 gals LST NEA, re-acidize with
with 500 gais LST NEA, Re-actuize with 5000 gais LST NEA.
3000 gals LST NEA, re-acidize with 5000 gals LST NEA.
I hereby certify that the information given above is true and complete to the best of my knowledge.
proved TEXACO Inc. (Company or Operator)
OIL CONSERVATION COMMISSION By: 1777111111111111111111111111111111111
(Signature)
Title Asst. District Superintendent
Send Communications regarding well to:
Name H. N. Wade
Address Box 728 - Hobbs, New Mexico