

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. Box 728
Hobbs, New Mexico March 13, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. H. Weir "B", Well No. 5, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 11, T. 20-S, R. 37-E, NMPM, Skaggs (Glorieta) Pool
Unit Lessor
Lea County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 1962

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3610' (D.F.) Total Depth 6937' PBD 6935'

Top Oil/ Gas Pay 5310' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5310' to 5318'

Open Hole None Depth 6937' Casing Shoe 5288' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 27 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1419	600
5-1/2"	6924	1050
2-1/16"	5278	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shell Pipe Line Company

Casing Tubing Date first new
Press. -- Press. Pump oil run to tanks March 5, 1962

Oil Transporter Shell Pipe Line

Gas Transporter (None) TSTM

Remarks: Perforate 5-1/2" casing with 2 jet shots per ft 5310' to 5318'. Acidize with 500 gals LST NEA. Re-acidize with 2000 gals LST NEA, re-acidize with 3000 gals LST NEA, re-acidize with 5000 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

OIL CONSERVATION COMMISSION

By:

Title

By: (Company or Operator)
(Signature)

Title Asst. District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address Box 728 - Hobbs, New Mexico