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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico March 16, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. H. Weir "B", Well No. 5, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 11, T. 20-S, R. 37-E, NMPM, Skaggs Drinkard Pool
Unit Letter

Lea County Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 1962

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3610' (D.F.) Total Depth 6393' PETD 6935'

Top Oil/Gas Pay 6870' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6870' to 6880', and 6885' to 6890'

Open Hole None Depth Casing Shoe 6937' Depth Tubing 6807'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14 bbls. oil, 60 bbls. water in 24 hrs, 0 min. Size Choke Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new March 10, 1962
Press. -- Press. Pump oil run to tanks

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 5 1/2" O. D. Casing with 2 jet shots per ft. 6870' to 6880', and 6885' to 6890'. Acidize with 500 Gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: H. N. Wade (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title