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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/59

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P. O. Box 728 Hobbs, New Mexico** February 23, 1962
(Please) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) C. H. Weir "B" (Lease), Well No. 5, in SW 1/4 NE 1/4, G (Unit Letter), Sec. 11, T. 20-S, R. 37-E, NMPM., Blinebry (Oil) Undesignated Pool
Lea. County Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 1962

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3610' (D.E.) Total Depth 6393' PBD 6935'

Top Oil/Gas Pay 5814' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See remarks

Open Hole None Depth 6937' Depth Casing Shoe 5800' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 28/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1419	600
5 1/2"	6924	1050
1"	5790	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new
Press. -- Press. -- oil run to tanks February 3, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 5 1/2" casing with 2 jet shots per ft. 5814' to 5817', 5826' to 5829', 5845' to 5847', 5854' to 5858', 5870' to 5872', and 5894' to 5896'. Acidize with 2000 gals LST, NEA and 250 lbs crushed naphthalene. Swab dry. Frac with 15,000 gals refined oil and 22,500 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

OIL CONSERVATION COMMISSION

By

Title

TEXACO Inc.
(Company or Operator)

By (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico