

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the person. Submit this notice in QUINTUPLICATE. One copy will be retained for filing approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 3 Copies Initial Form C-120 in triplicate to first 3 copies of form C-101

Midland, Texas
(Place)November 15, 1961
(Date)OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

C. H. Weir "B"

(Lease)

Well No. 5

G

(Unit)

The well is

located 1980 feet from the North line and 1650 feet from the

East

Line of Section 11

T-20-S

R.-37-E

NMPM.

(GIVE LOCATION FROM SECTION LINE)

Skaggs (Glorieta), Skaggs
Drinkard (Glorieta), Drinkard
Blinebry (Glorieta), Blinebry

Lea

County

If State Land the Oil and Gas Lease is No. - - -

If patented land the owner is C. H. Weir

Address Box 875, Hobbs, New Mexico

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

Drilling Contractor Not known at present

We intend to complete this well in the (1) Glorieta (oil) (2) Blinebry
(gas) (3) Drinkard (oil)

formation at an approximate depth of 6900 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	24#	New	1430'	600* <i>C</i>
7-7/8"	5-1/2"	14.15.5 & 17#	New	6900'	800 <i>neat</i>
			*400 sx Incor	4% gel / 200	sx Incor neat

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FORMATIONS EXPECTED:

Top of Anhydrite	1400'	Top of Grayburg	3763'	Top of Tubb	6375'
" " Yates	2695'	" " San Andres	4063'	" " Drinkard	6830'
" " Queen	3511'	" " Glorieta	5247'	Total Depth	6900'
" " Penrose	3629'	" " Blinebry	5796'		

Approved _____, 19____
Except as follows:

Sincerely yours,
TEXACO Inc.
(Company or Operator)
By *J. J. Velten*
Position Division Civil Engineer
Send Communications regarding well to
Name TEXACO Inc.
Address P. O. Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

By *[Signature]*