

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3002506062	<sup>2</sup> Pool Code 76480	<sup>3</sup> Pool Name EUMONT YATES 7 RIVERS QUEEN (PRORATED GAS)
<sup>4</sup> Property Code 11132	<sup>5</sup> Property Name WEIR, C. H. -B-	<sup>6</sup> Well No. 5
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation 3552' GL

<sup>10</sup> Surface Location

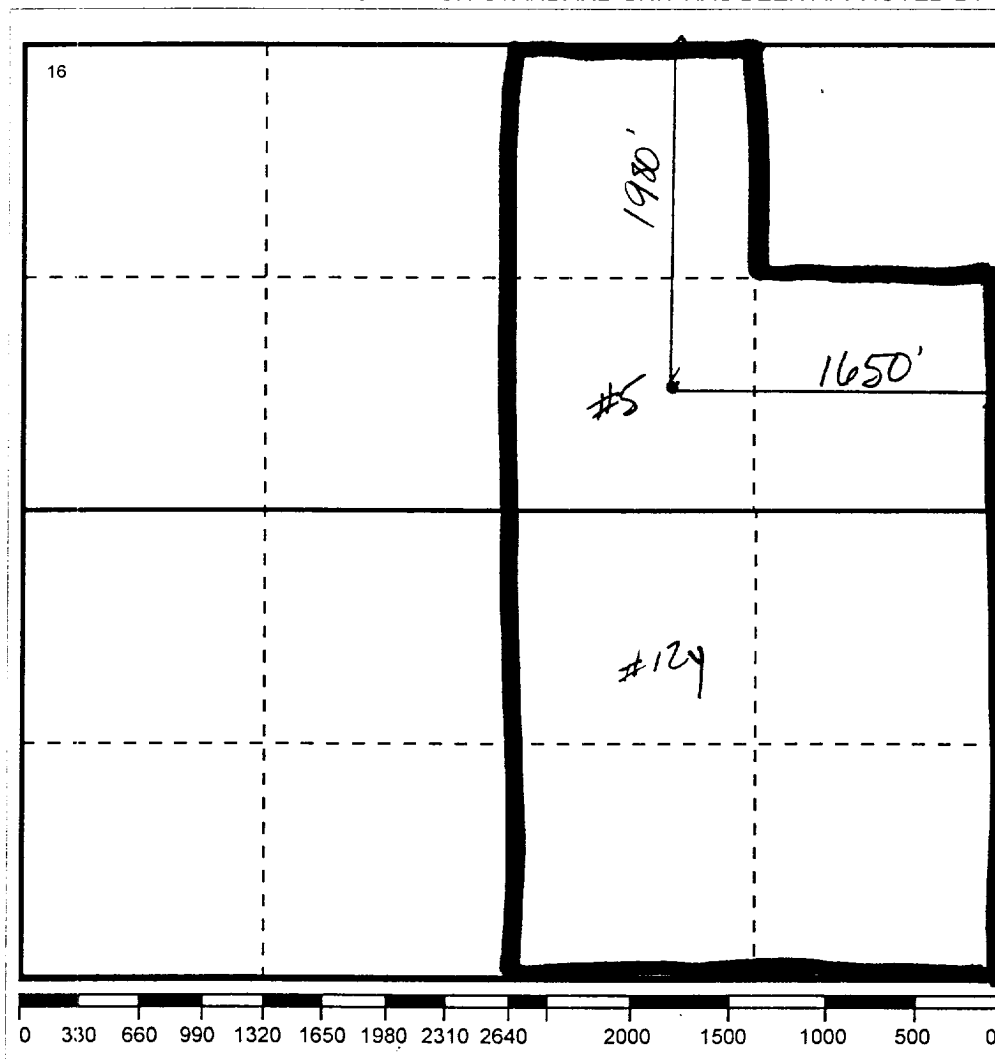
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	11	20S	37E		1980	NORTH	1650	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acre 280 Proration Unit	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. SD-01-04
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Positio

Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30 025 06062	<sup>2</sup> Pool Code 76480	<sup>3</sup> Pool Name EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)
<sup>4</sup> Property Code 011132	<sup>5</sup> Property Name WEIR, C. H. -B-	<sup>6</sup> Well No. 5
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

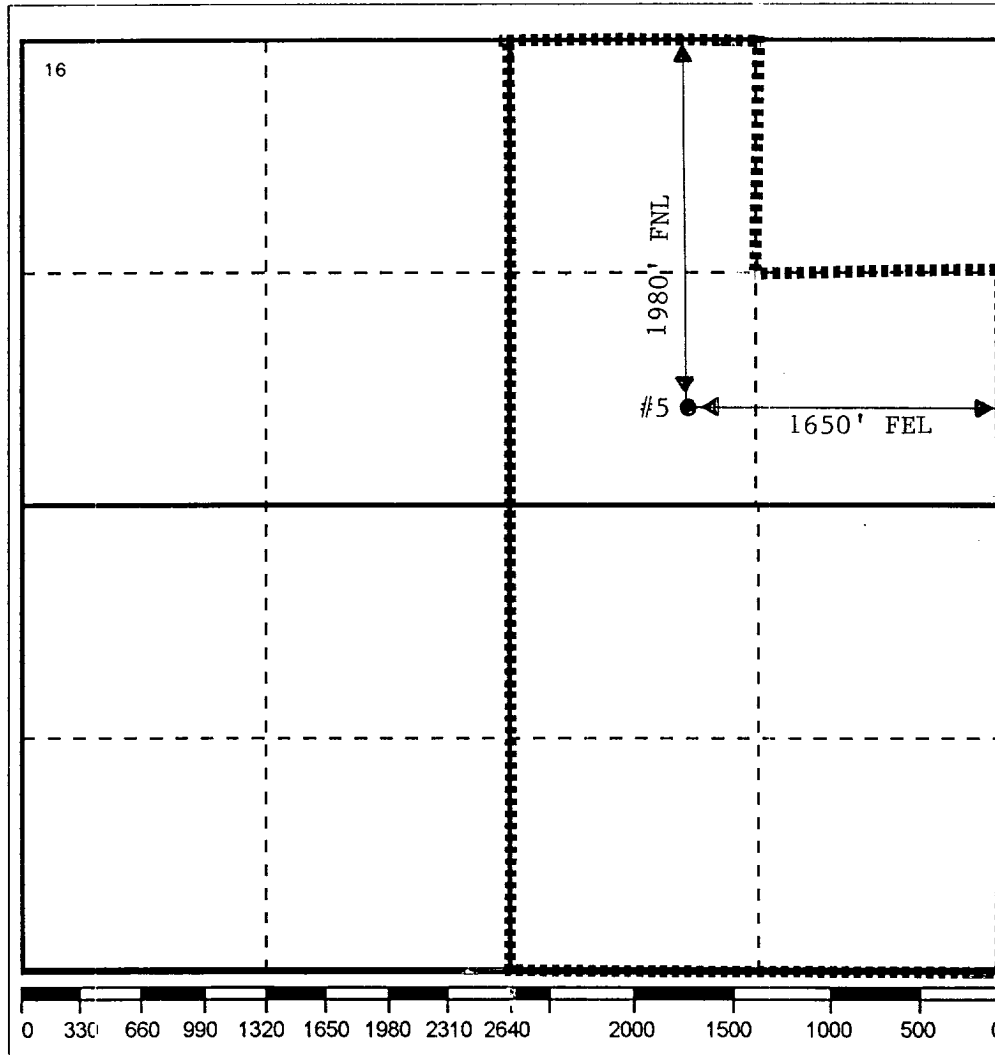
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	11	20S	37E		1980'	NORTH	1650'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acres 280	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

*Paula S. Ives*

Printed Name

Paula S. Ives

Position

Engineering Assistant

Date

8/15/96

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

Texaco Inc.

March 22, 1962

-2-

C  
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Y

is entered. It is suggested that you make application for hearing of this matter at your earliest convenience, and that at such hearing you be prepared to show by the result of well observation and testing during this trial period that efficient flow is being obtained and that no problem involving artificial lift will arise.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission - Hobbs

P.S. Herb, our letter of March 20 authorized production from four zones of your quintuple completion and suggested a hearing at your earliest convenience to get approval for the Paddock. Maybe this well can come on for hearing at the same time as the other one.

ALP

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 21, 1933

in enclosed. It is suggested that you make application for  
hearing of this matter at your earliest convenience, and  
that of each hearing you be prepared to show by the results  
of well observation and testing during this trial period  
that sufficient flow is being obtained and that no problem  
involving additional lift will arise.

Very truly yours,

A. L. FORSTER, JR.  
Secretary-Treasurer

Director  
Oil Conservation Commission - Houston

Enclosed for you, under letter of March 20 enclosing application  
from four copies of your multiple completion and suggested  
a hearing at your earliest convenience to get approval for  
the Padlock. Myself will not come to the hearing at  
the same time as the other one.

AMF

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 22, 1962

Texaco Inc.  
P. O. Box 728  
Hobbs, New Mexico

Attention: Mr. H. M. Wade

Gentlemen:

Reference is made to your letter of March 15, 1962, wherein you advise that your C. H. Weir "B" Well No. 5 has been completed as an oil-oil-oil triple in the Skaggs-Drinkard, Skaggs-Glorieta and Undesignated Blinebry oil pools.

This completion is in exception to the authorized completion of said well as an oil-oil-gas triple in the same formations, and your letter requests an amendment of Order No. R-2181 to provide for oil rather than gas to be produced from the Blinebry formation.

It will be necessary to bring this matter to hearing to so amend the order for two reasons. First, any order entered after hearing may be amended only after hearing and secondly, the production of oil through one-inch tubing may not be authorized in any event without a hearing.

Texaco Inc. is, however, hereby authorized to produce all zones of the subject triple completion in accordance with normal procedures until such time as an order in this case

C  
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P  
Y

SANTA FE, NEW MEXICO

MARCH 30 1965

NEW YORK, N.Y. 10017  
JUL 10 1964  
TAKESHI IMAI

SECRET

**SECRET**

Reference is made to your letter of March 10, 1944, regarding the above-captioned matter. The Bureau has been advised that your C. R. Wein is well known and has been completed as an official critic in the Strategic Warfare, Foreign-Operations and Intelligence Division and is a member of the Strategic Warfare Division.

This formation is in evidence in the section at the base of the formation and is well as an oil-bearing zone in the formation and your letter requests an amendment of order to allow to provide for oil rather than gas to be produced from the Blinberry formation.

It will be necessary to bring this matter to a hearing to so amend the order for two reasons. First, any order entered after hearing may be amended only after hearing and secondly, the production of all through one-way taping may not be authorized in any event without a hearing.

normal procedure until such time as an order to this effect is received from the Government, hereby authorized to the above all copies of the subject article deposited in accordance with normal procedure until such time as an order to this effect is received from the Government, hereby authorized to the above

P. O. Box 728  
Hobbs, New Mexico  
March 15, 1962

TRIPLE COMPLETION (CONVENTIONAL)  
TEXACO Inc. C. H. Weir "B" Well No. 5  
Skaggs-Drinkard, Skaggs-Glorieta, and  
Undesignated Blinebry Oil Pools  
Unit "G", Section 11, T-20-S, R-37-E  
Lea County, New Mexico

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

As a result of a hearing held January 24, 1962, approval was granted TEXACO Inc. by Order No. R-2181 to triply complete (conventional) the C. H. Weir "B" Well No. 5 as an oil-oil-gas completion in the Skaggs-Drinkard, Skaggs-Glorieta, and Undesignated Blinebry Gas Pools, respectively. Drinkard oil was to be produced through a combination string of 2-1/16 inch and 1-1/4 inch tubing, Glorieta oil was to be produced through a parallel string of 2-1/16 inch tubing and the Blinebry gas was to produce through the casing-tubing annulus with an alternative that the Blinebry gas would be produced through a parallel string of 1 inch tubing in the event the Blinebry production could not be efficiently produced through the casing-tubing annulus.

Subsequent completion of the well resulted in a high gas-oil ratio oil well rather than a gas well in the Blinebry zone, producing 42.9° API oil at a GOR of 22,000 to one, with the Drinkard and Glorieta zones completing as expected. Two parallel strings of 2-1/16 inch tubing and one parallel string of 1 inch tubing were thus run in accord with the alternate plan mentioned above. A sketch of the installation is attached. It is to be noted that recent equipment improvements permitted running a full string of 2-1/16 inch tubing for the Drinkard production rather than a combination string of 2-1/16 inch and 1-1/4 inch which was the case at the time the hearing was held.

In view of the facts recited above, it is respectfully requested that Order No. R-2181 be amended to read oil instead of gas when referring to production from the Blinebry zone, and





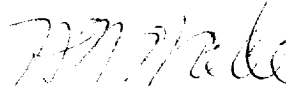
New Mexico Oil Conservation Commission  
Page 2

March 15, 1962

that Order No. R-2181 as thus amended be recorded as authorization for TEXACO Inc. to triply complete the C. H. Weir "B" Well No. 5 in the Skaggs-Drinkard, Skaggs-Glorieta and Undesignated Blinebry Oil Pools as described in this letter.

Yours very truly,

TEXACO Inc.



H. N. Wade  
Assistant District Superintendent

LMF-MSV

--> cc: NMOCC, Hobbs

At the present

no change in the situation has been observed.

The situation of the country is still the same. The  
population is still the same. The situation is still the same.  
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The situation is still the same. The situation is still the same.

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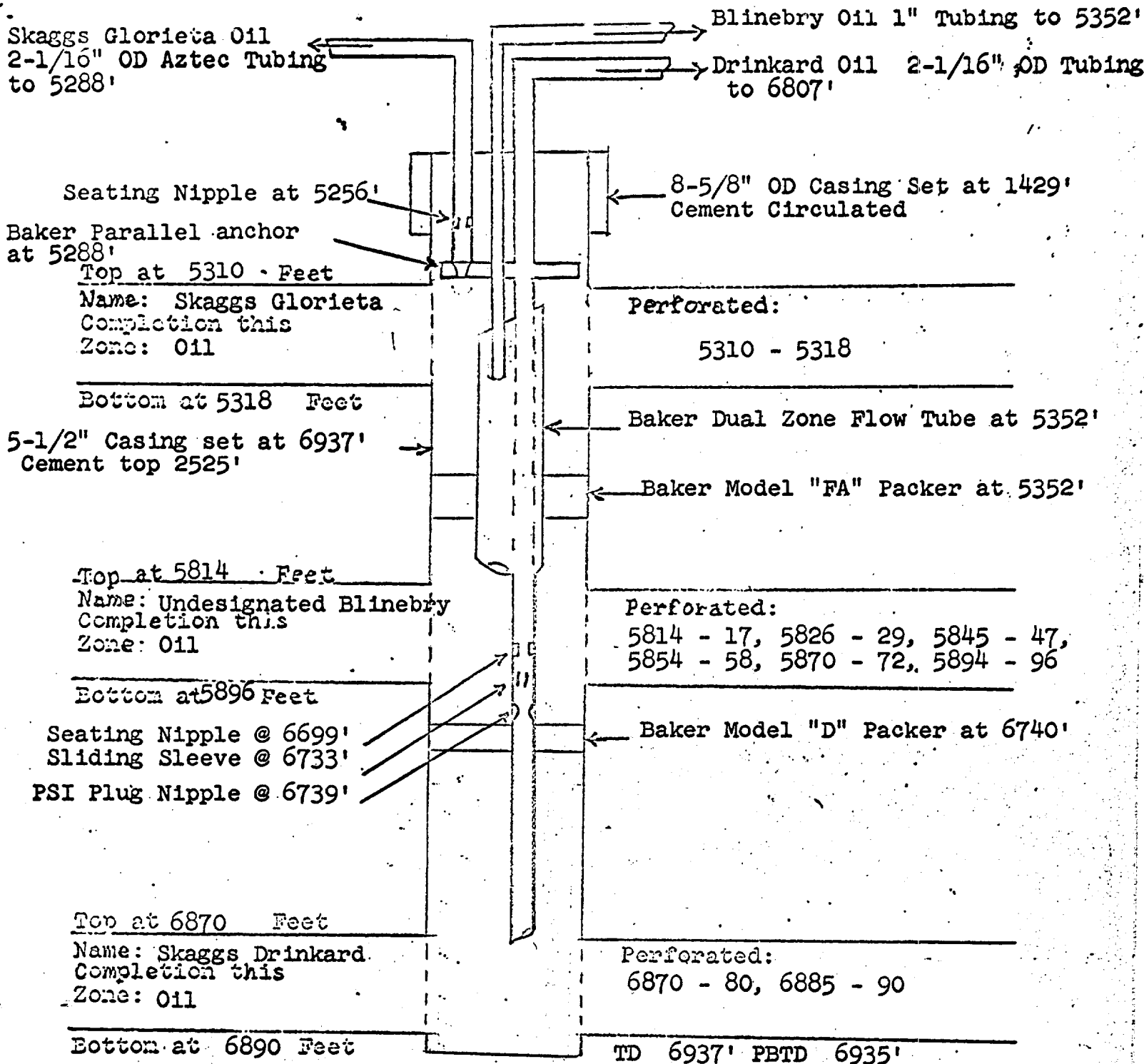
The situation is still the same.

The situation is still the same.

The situation is still the same.

The situation is still the same.

# DIAGRAMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION



COMPANY: TEXACO Inc.  
 LEASE: C. H. Weir "B" Well No. 5  
 FIELD: Skaggs Glorieta, Skaggs Drinkard & Undesignated Blinebry  
 DATE: March 7, 1962