This form is not to be used for reporting packer leakage tests in Northwest New Mexico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	_	_	Lease Skaggs B						
		ntal Oil Company		·L					b. 1
ocation	Unit	Sec 12	Twp	20	Rg	;e 37		County	Lea
f Well	D	16	Type of		Method	of Prod	Prod.		Choke Size
	Name of Res	ervoir or Pool	(Oil or			rt Lift	(Tbg o		5
pper									
ompl Skagge Glorieta		011		P		Tbg		None	
lower		-t-hand	011			F	Tbg	,	26/64
ompl	Skaggs Di	FIRKAFG	011	<u> </u>		•		<u> </u>	
			FLOW	TEST N	10 . 1				
oth zone	s shut-in a	t (hour, date):	9:0	D A.N.	3-6-67				T
Well opened at (hour, date): 9:00 A.M. 3-7-67							Upper	Lowe r Completion	
err obeu	eu at (nour	, date/:	<u></u>	U A.M.	3-1-01		00	пртестои	compterio
ndicate	by (X) th	e zone producin	g	• • • • • •		••••	• • • • • • •		X
ressure	at heginnin	g of test						40	1,230
10000010	at boginnin								
tabilize	d? (Yes or	No)					• • • • • • •	Yes	No
		•						10	1 000
laximum p	ressure dur	ing test	• • • • • • • • • • •	• • • • • • •		• • • • • • • •	• • • • • • •	40	1,230
inimum p	ressure dur	ing test						40	240
-		C C							
ressure	at conclusi	on of test		• • • • • • •		• • • • • • • •	• • • • • • •	40	240
ressure	change duri	ng test (Maximu	m minus Min	imum).			• • • • • • •	0	990
as press	ure change	an increase or	a de cr ease?					None	Decrease
						Total Ti	ne On		
		, date):9				Productio	on	24 hours	}
il Produ				s Produ					())
uring Te	st: <u>30</u>	_bbls; Grav	40; Du	ring Te	est <u>43</u>	9.0	MCF;	GOR 14,	,035
omanke									

FI	LOW TEST NO. 2		
Well opened at (hour, date):	9:00 A.M. 3-9-67	Upper Completion	Lowe r Completion
Indicate by (X) the zone producing		····X	
Pressure at beginning of test		40	1,255
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	····Yes	No
Maximum pressure during test		<u>50</u>	1,360
Minimum pressure during test		40	1,255
Pressure at conclusion of test		50	1,360
Pressure change during test (Maximum minus	Minimum)	<u>10</u>	105
Was pressure change an increase or a decrea	ase? Total time	<u>Increase</u>	Increase
Well closed at (hour, date) 9:0 Oil Production During Test: 65 bbls; Grav. 39	OA. M. 3-10-67 Production Gas Production	24 hour	
Remarks <u>No evidence of communication w</u>	as observed during test.		
I hereby certify that the information herei knowledge.	in contained is true and com		
Approved 19 New Mexico Oil Conservation Commission	BySULUA		
By	Title -	Inter Professor	
Title mycc(3) File	TitleSuperv DateMarch	1911g Engineer 10, 1967	

1. A packer leakage test shall be commended on each nullipit set of well within seven days after actual completion of the set is thereafter as prescribed by the order authorizing the dest shall also be commenced on all multiple completions as it is an each of the set of the

2. At least 72 hours prior to the commencement of ris poster of the operator shall notify the Commission on writing is the test is to be commenced. Offset operators shall also be as pointed.

3. The packer leakage test shall commence when but 2 met of the former of completion are shut-in for pressure stabilization. Both to result in shut-in until the well-head pressure in each has shall be and the shut-in more thereafter, provided however, the shall be a shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion that he was at the normal rate of production while the other rate restrict test shall be continued until the flowing weilnead destriction stabilized and for a minimum of two hours licentified, production that the flow test need not continue for more than 74 hours.

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In the order of the bound end of each new est is the order of the source described less shall be filed in triplicate when or days give complete m of the test focts shall be filed with the order of the action complete m of the test focts shall be filed with the order of the action of the test focts shall be filed with the order of the action of the test focts of the new Maxico of Conservation Com-wallow of the last source of the New Maxico of Conservation Com-wallow of the order of the new Maxico of the new Maxico of the new the all the the order of the order of the new Maximum destruct a pressure versus and of the fore acts the order taken indicating thereon all pressure channess which may be reflected by the gauge charts as well as all dead-the source of the test match were taken. If the pressure curve is sub-tion of the order of each the termanently filed in the operator's of the order of source the termanently the direct of the pressure to the order of the order of the source pressure curve is sub-tion of the order of the termanently the direct of the pressure of the order of test period connectes with a gas-off ratio test period.

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