

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Skaggs B			Well No. 1	
Location of Well	Unit D	Sec 12	Twp 20	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Skaggs Glorieta		Oil	P	Tbg	None	
Lower Compl	Skaggs Drinkard		Oil	F	Tbg	26/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 3-6-67

Well opened at (hour, date):	<u>9:00 A.M. 3-7-67</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			<u>X</u>
Pressure at beginning of test.....		<u>40</u>	<u>1,230</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>No</u>
Maximum pressure during test.....		<u>40</u>	<u>1,230</u>
Minimum pressure during test.....		<u>40</u>	<u>240</u>
Pressure at conclusion of test.....		<u>40</u>	<u>240</u>
Pressure change during test (Maximum minus Minimum).....		<u>0</u>	<u>990</u>
Was pressure change an increase or a decrease?.....		<u>None</u>	<u>Decrease</u>
Well closed at (hour, date):	<u>9:00 A.M. 3-8-67</u>	Total Time On Production	<u>24 hours</u>
Oil Production	Gas Production		
During Test: <u>30</u> bbls; Grav. <u>40</u> ;	During Test <u>439.0</u>	MCF; GOR	<u>14,633</u>
Remarks _____			

FLOW TEST NO. 2

Well opened at (hour, date):	<u>9:00 A.M. 3-9-67</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....		<u>40</u>	<u>1,255</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>No</u>
Maximum pressure during test.....		<u>50</u>	<u>1,360</u>
Minimum pressure during test.....		<u>40</u>	<u>1,255</u>
Pressure at conclusion of test.....		<u>50</u>	<u>1,360</u>
Pressure change during test (Maximum minus Minimum).....		<u>10</u>	<u>105</u>
Was pressure change an increase or a decrease?.....		<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date):	<u>9:00 A. M. 3-10-67</u>	Total time on Production	<u>24 hours</u>
Oil Production	Gas Production		
During Test: <u>65</u> bbls; Grav. <u>39</u> ;	During Test <u>306.0</u>	MCF; GOR	<u>4,707</u>
Remarks <u>No evidence of communication was observed during test.</u>			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By _____

By _____

Title _____

Title Supervising Engineer

Date March 10, 1967

MPCC(3) File

... If flow test No. 1 the well shall again be shut-
in during the paragraph above

1. All test results and the above-described tests shall be filed in triplicate. The original and two copies of the test results shall be filed with the District Director, Office of the New Mexico Oil Conservation Commission, Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the pressure readings which were taken indicated thereon. In lieu of the pressure recording charts, the operator may construct a pressure versus time curve for each mode of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-end and leaking readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's file. The original shall also accompany the Packer Leakage Test Form. The test period coincides with a gas-oil ratio test period.

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