

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Skaggs B-12			Well No. 1	
Location of Well	Unit D	Sec 12	Twp 20	Rge 37	County Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Skaggs Glorieta		Oil	P	Tbg.		Open	
Lower Compl	SKaggs Drinkard		Oil	F	Tbg.		Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M., 2-4-63

Well opened at (hour, date): 10:00 A.M., 2-5-63	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	52	1354
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	52	1354
Minimum pressure during test.....	36	110
Pressure at conclusion of test.....	36	110
Pressure change during test (Maximum minus Minimum).....	16	1244
Was pressure change an increase or a decrease?.....	Decrease*	Decrease
Well closed at (hour, date): 10:00 A.M., 2-6-63	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 25 bbls; Grav. 36	During Test 273	MCF; GOR 10.920

Remarks * Loaded with fluid.

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A.M., 2-7-63	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	35	1392
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	36	1442
Minimum pressure during test.....	35	1392
Pressure at conclusion of test.....	36	1442
Pressure change during test (Maximum minus Minimum).....	1	50
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date) 10:00 A.M., 2-8-63	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 57 bbls; Grav. 48	During Test 57	MCF; GOR 1,000

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By _____

Title District Superintendent of Production

Date February 12, 1963

By _____

Title _____

Such tests shall also be commenced on each multi-plate completed well within the time specified in the well completion or well reworking permit. Such tests shall be commenced on all multiple completions within seven days following receipt of the oil chemical analysis report, and whenever a permit is issued for work on a well, during which the production tubing has been changed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

As part of the support to the common effort, the 2004-2005 budget for the operations of the Commission provided for a project of the test is to be performed. Other operators should also be supported.

1. The process of the stabilization of the endogenous water balance in the body is called "water-salt balance stabilization". Both Jones and Smith (1998) and Smith and Jones (1999) have shown that the water-salt balance in each has stabilized and for a period of 5 days the water-salt balance in each has been stable. The water-salt balance in each has been stable for a period of 5 days.

[illegible]

The following information was obtained from a review of the above indicated documents dated 08-29-2016 and was provided to the undersigned by Special Agent
98-107400-1000, except that the previously located 2016 email, it
was found that the following was in the email dated:

2. All pressures throughout the nine test schedule were measured and recorded with recording pressure gauges. The accuracy of the pressure gauges was checked with a consequent flow rate calibration curve at the beginning of the experiment and at the end.

[illegible]

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