

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Skaggs B-12		Well No. 1	
Location of Well	Unit D	Sec 12	Twp 20	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Skaggs Glorieta		Oil	P	Tbg.	Open	
Lower Compl	Skaggs Drinkard		Oil	F	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M., 2-5-62

Well opened at (hour, date): 8:30 A.M., 2-6-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	62	1315
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	75	1315
Minimum pressure during test.....	62	135
Pressure at conclusion of test.....	75	135
Pressure change during test (Maximum minus Minimum).....	13	1180
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>8:30 A.M., 2-7-62</u>	Total Time On Production <u>24 Hours</u>	
Oil Production	Gas Production	
During Test: <u>35</u> bbls; Grav. <u>38.3</u>	During Test <u>343</u>	MCF; GOR <u>9,800</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M., 2-8-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	25	1360
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	62	1422
Minimum pressure during test.....	25	1360
Pressure at conclusion of test.....	62	1422
Pressure change during test (Maximum minus Minimum).....	37	62
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date) <u>8:30 A.M., 2-9-62</u>	Total time on Production <u>24 Hours</u>	
Oil Production	Gas Production	
During Test: <u>75</u> bbls; Grav. <u>38.3</u>	During Test <u>63.8</u>	MCF; GOR <u>507</u>
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By [Signature]

Title District Superintendent

Date 2-12-62

By _____

Title _____

Attachment _____

EXTRACT 255

Each packer shall also be commenced on each multiple completed well within thirty days after actual completion of the well, and annually thereafter, until the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following reconstruction and/or chemical or fracture treatment and whenever needed, work has been done in a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that a completion is suspended or when requested by the Commission.

at least 10 days prior to the commencement of any package leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

1 The parties to a test shall commence when both zones of the dual
2 completion are suitable for pressure stabilization. Both zones shall remain
3 shut in until the wellhead pressure in each has stabilized and for a mini-
4 mum of two (2) hours. It is provided however, that they need not remain
5 shut in more than 24 hours.

For flow test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. The test shall be continued until the flowing wellhead pressure has become stabilized and no change of the hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

3. The only conflict of this Test No. 1 the self shall agree to do is to be consistent with program above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges. The accuracy of which must be checked with a deadweight tester at least once and at the beginning and once at the end of each flow test.

6. The results of the above-described tests shall be filed in triplicate within 10 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 1-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In order to filing the above-stated charts, the operator may construct a pressure versus time curve for each zone in each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 1018 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

This image shows a full page of blank graph paper. The grid consists of thin, light gray horizontal and vertical lines that intersect to form small squares across the entire surface. There are no margins, text, or other markings on the paper.