

SKAGGS B-12 NO. 2: T. D. 3850. DOD 3844. Formation Line, Dolomite. Elevation 3595'. Derrick Floor 10' above ground. Queen pay 3690-3807'. Casing point 5 1/2" at 3849'. 5 1/2" casing was perforated from 3690-3710' with 80 shots, 3737-3748' with 44 shots, 3753-3766' with 52 shots, 3772-3781' with 36 shots, 3798-3807' with 36 shots. On initial potential flowed 49 bbls. of 37° gravity oil and no water in 4 hours thru 3/4" choke on 2" tubing. TP 400#. CP 750#. Daily potential 29 1/4 bbls. oil with 1760 MCF gas, GOR 5986. Estimated daily allowable 39 bbls. oil effective 9-25-56. Well was treated with 1,000 gallons acid followed with 6,000 gallons refined oil using 1# sand and .1# Adomite per gallon thru perforations 3690-3710'. Well was treated with 1,000 gallons acid followed with 10,000 gallons frac oil using 1# sand and .1# Adomite per gallon thru perforations 3737 to 3807'. Well was not shot. Pipe line connected: Shell Pipe Line Corporation. Spudded 9-7-56. Drilling completed 9-17-56. Date rig released 9-17-56. Date tested 9-25-56. Tops: Rustler Anhydrite 1400', Salt 1490', Base Salt 2550', Yates 2700', Seven Rivers 2962', Queen 3534', Penrose 3656', Grayburg 3808'.