

SKAGGS B-12 NO. 3: T. D. 3875. DOD 3871. Formation Dolomite. Elevation 3595'. Derrick Floor 10' above ground. Queen pay 3713-3828'. Casing point 5 1/2" at 3874'. 5 1/2" casing was perforated from 3713 to 3737' with 96 shots, 3760 to 3769' with 36 shots, 3776 to 3789' with 52 shots, 3794 to 3802' with 32 shots, 3808 to 3815' with 28 shots, 3821 to 3828' with 28 shots. On initial potential flowed 76 bbls. of 35° gravity oil and no water in 4 hours thru 3/4" choke on 2" tubing. TP 25#. CP 500#. Daily potential 456 bbls. oil with 103 MCF gas, GOR 226. Estimated daily allowable 39 bbls. oil effective 11-22-56. Well was treated with 1,000 gallons acid followed with 8,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3713 to 3737'. Well was treated with 1,000 gallons acid followed with 15,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3760 to 3828'. Well was not shot. Pipe line connected: Shell Pipe Line Corporation. Spudded 11-2-56. Drilling completed 11-15-56. Rig released 11-16-56. Date tested 11-25-56. Tops: Anhydrite 1412', Salt 1498', Base Salt 2563', Yates 2715', Seven Rivers 2976', Queen 3552', Grayburg 3828'.