Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Fragy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Oxy USA, Inc.				30	-025-060	00
Address	Midland T	x 79710	•			
PO Box 50250, Reason(s) for Filing (Check proper box)	Midiand, 1.	X /3/10	Other (Please ex	mlain) T	WE	<del></del>
New Well	Change i	n Transporter of:				1000
Recompletion	Oil 🗀	Dry Gas	Effect	ive 🗝	_ ⊥,	1993
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator Si	rgo Operat	ing, Inc.	, PO Box 3531	, Midla	nd, TX	79702
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name		Pool Name, Includ	ing Formation		V Lesse	Lease No.
East Eumont Unit	129	Eumont	Yates SR QN	State	Federal or Fee	LC-031620B
Location			37	000	ū	'ac+
Unit Letter B	_ : <u>660</u>	_ Feet From The	North Line and1	960 Fe	et From The	Line
Section 12 Townshi	ip 20S	Range 37E	, NMPM, I	Lea		County
III DECICALITICAL OF TO A	icnopæen of c	ATT A BUT BLATTE	DAT CAR			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Conde		Address (Give address to	which approved	copy of this form	is to be sent)
Koch Oil Company PO Box 1558, Breckenridge, TX 76024						TX 76024
Name of Authorized Transporter of Casin		or Dry Gas	Address (Give address to PO Box 1589	which approved	copy of this form	02
Warren Petroleum  If well produces oil or liquids,	Corp.	Twp. Rge.	is gas actually connected?	<del></del>		
give location of tanks.	P   35	11Wp.   Rge.   19S   37E	Yes	wuen		NA.
If this production is commingled with that	<del></del>	pool, give comming	ling order number:			
IV. COMPLETION DATA						
Designate Type of Completion	- (X)   Oil Wel	I Gas Well	New Well   Workover	Deepen	Plug Back   Sam	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	<u> </u>	P.B.T.D.	<del></del>
			7			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations			<del>                                     </del>		Depth Casing Sho	∞e
						·
11015 0175	TUBING, CASING AND				SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		OHORO CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOW	ARLE				
OIL WELL (Test must be after r	recovery of total volume	of load oil and must	be equal to or exceed top a	llowable for this	depth or be for fu	Il 24 hours.)
Date First New Oil Run To Tank	Date of Test	<del></del>				
	Date of rea		Producing Method (Flow,			
			Producing Method (Flow,		(c.)	
Length of Test	Tubing Pressure					
Length of Test  Actual Prod. During Test			Producing Method (Flow,		(c.)	
	Tubing Pressure		Producing Method (Flow, Casing Pressure		Choke Size	
Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.		Producing Method (Flow, Casing Pressure Water - Bbls.		Choke Size  Gas- MCF	
Actual Prod. During Test	Tubing Pressure		Producing Method (Flow, Casing Pressure		Choke Size	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls.	1-in)	Producing Method (Flow, Casing Pressure Water - Bbls.		Choke Size  Gas- MCF	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test	1-in)	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF		Choke Size  Gas- MCF  Gravity of Conde	
Actual Prod. During Test GAS WELL	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu		Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	pump, gas lifi. e	Choke Size  Gas- MCF  Gravity of Conde	nsale
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  CATE OF COME	PLIANCE rvation	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	pump, gas lifi. e	Choke Size  Gas- MCF  Gravity of Conde	nsale
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  ATE OF COME  lations of the Oil Conserthat the information give	PLIANCE rvation	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Pump, gas lift, e	Choke Size  Gas- MCF  Gravity of Conde	nsale
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  ATE OF COME  lations of the Oil Conserthat the information give	PLIANCE rvation	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Pump, gas lift, e	Choke Size  Gas- MCF  Gravity of Conde	nsale
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  ATE OF COME  lations of the Oil Conserthat the information give	PLIANCE rvation	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)  OIL CO Date Approv	NSERVA	Choke Size  Gas- MCF  Gravity of Conde  Choke Size	VISION
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  ATE OF COME  lations of the Oil Conserthat the information give	PLIANCE rvation ven above	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	NSERVA JUL -	Choke Size  Gas- MCF  Gravity of Conde  Choke Size	VISION
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my less than the pat McGee	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  CATE OF COME lations of the Oil Consetthat the information given belief.  Land Ma	PLIANCE rvation ven above  unager Title	Producing Method (Flow, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv  By	NSERVA JUL -	Choke Size  Gas- MCF  Gravity of Conde  Choke Size  ATION DIVIDED BY JERRY SI	VISION
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my leading to the part of the part	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu  EATE OF COME lations of the Oil Consetthat the information gives imowledge and belief.  Land Ma  915/685	PLIANCE rvation ven above  unager Title	Producing Method (Flow, Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)  OIL CO Date Approv  By	NSERVA JUL ed DISTRICT	Choke Size  Gas- MCF  Gravity of Conde  Choke Size  ATION DIVIDED BY JERRY SI	VISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.