

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+2 - NMOC - P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 1 - WIO's
1 - Engr. 1 - File

5a. Indicate Type of Lease		
State <input type="checkbox"/>	Fed <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name East Eumont Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 129
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eumont-Yates-7R-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3592' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods.
2. Install BOP and pull tubing.
3. GIH with workstring, scrapper, and bit and clean out to TD.
4. POH.
5. GIH with workstring and packer and spot 15% NE-FE acid across perfs.
6. Pull up and set pkr 100' above perfs.
7. Fracture treat down tubing as per service company's recommendation.
8. POH with workstring and pkr.
9. GIH with tbg and swab or pump back load.
10. Put on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee R. Crockett TITLE Area Superintendent DATE 12/29/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: