

SKAGGS B-12 NO. 4: T. D. 3875'. DOD 3867'. Formation Lime, Dolomite. Elevation 3592'. Derrick Floor 10' above ground. Queen pay 3700-3856'. Casing point 5 1/2" at 3872'. 5 1/2" casing was perforated from 3700 to 3708' with 32 shots, 3713 to 3728' with 60 shots, 3733 to 3742' with 36 shots, 3792 to 3800' with 32 shots, 3805 to 3809' with 16 shots, 3812 to 3816' with 16 shots, 3822 to 3832' with 40 shots, 3838 to 3844' with 24 shots, 3848 to 3856' with 32 shots. On initial potential flowed 45 bbls. of 35° gravity oil and no water in 24 hours thru 16/64" choke on 2" tubing. TP 140#. CF 400#. Daily potential 45 bbls. oil with 30.6 MCF gas, GOR 680. Estimated daily allowable 42 bbls. oil effective 1-27-57. Well was treated with 1,000 gallons acid followed with 8,000 gallons refined oil using 1# sand and .1# Adomite per gallon from 3792 to 3856'. Treated with 1,000 gallons acid followed with 7,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3700 to 3742'. Treated with 22,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3700 to 3856'. Well was not shot. Pipe line connected: Shell Pipe Line Corp. Spudded 12-3-56. Drilling completed 12-16-56. Date rig released 12-17-56. Date tested 1-27-57. Tops: Anhydrite 1438', Salt 1520', Base Salt 2584', Yates 2733', Seven Rivers 2992', Queen 3568', Penrose 3700', Grayburg 3856'.