NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXI	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65		
FILE).EP	7 248 11177	<u> </u>			
U.S.G.S.		eci	1	-	dicate Type	Fee X	
LAND OFFICE							
OPERATOR]				-	is Lease No.	
				Fee			
(DO NOT USE THIS FORM FOR USE "APPL	DRY NOTICES AND R PROPOSALS TO DRILL OF TO D ICATION FOR PERMIT -" (FORM	EPORTS ON WI	ELLS (to a different reservoi roposals.)	R.			
1. WELL GAS WELL OTHER- Injection Well				Ska	7. Unit Agreement Name Skaggs Grayburg Unit 8. Farm of Lease Name		
2. Name of Operator	TEXA	CO Inc.		-	_	ayburg Unit	
3. Address of Operator	P. 0	Box 728 -	Hobbs, New Mexi	9. Wel	l No.		
4. Location of Well	1.0	• Dox 120	noobby new news		eld and Po	ol, or Wildcat	
	1985 FEET FROM TH	South	1 980 r	Ska	ers Gr	avburg	
UNIT LETTER	FEET FROM TH	E	LINE AND	FEET FROM	inn		
THE West LINE, SE	CTION 12 TOWN	NSHIP 20-S	RANGE 37-E	нмрм.			
	15. Elevation	(Show whether DF	, RT, GR. etc.)	12. Co	<u> </u>	/////////////////////////////////////	
			,,,	Lea	-		
	ck Appropriate Box To	o Indicate Nat					
NOTICE OF	F INTENTION TO:		SUB	SEQUENT REP	ORT OF:		
PERFORM REMEDIAL WORK	PLUG AN		EMEDIAL WORK		ALTER	ING CASING	
TEMPORARILY ABANDON		c	OMMENCE DRILLING OPNS.		PLUG A	ND ABANDONMENT	
PULL OR ALTER CASING	CHANGE	PLANS	ASING TEST AND CEMENT JO	IB			
			OTHER CONVER	rt to Water	Inject	ion Well X	
OTHER	· · · · · · · · · · · · · · · · · · ·					b.	
17. Describe Proposed or Complete	d Operations (Clearly states	all partinent dataile	and give pertinent dates	including actimat	ed date of	stating any proposed	
work) SEE RULE 1103.	a operations (orearly state a	in perment actum	, and give permient dure	, menuang estimat	cu unic 0, .	statting any proposed	
						•	
The following work has been completed on subject					t well		
	to convert to Wa	ater Injecti	on well:				
	1. Pull the rod	ls & tubing,	and plastic co	at same.			
•				20 - , - A v			
	2. Fill the ope				785 '		
	to 3915, to	otal depth.	Run 4 1/2" 0.	D. Liner to			
			n bottom of lin				
			t & circulate o				
	Drill out sh of 3915'.	ioe & cement	, and clean out	to total de	epth		
) Denn Harderford	•• ^{••} •• •• ••	141 June		±].		
	3. Run tubing w packer at 37		A" tension pack	er, and set	the		
	4. Connect Inje	ction line,	effective date	7:00 A. M.	, Sept.	1, 1967.	
18. I hereby certify that the informa	tion above is true and compl	ete to the best of n	ny knowledge and belief.				
(MAL	// //		, , 		_		
SIGNED	tot-		stant District	DA	TE Sept	ember 7, 1967	
J. G. B	levins, Jr.	ORIGINE	rintendent	. *,			
	l'and a second s	SIGNED BY		5 4 g			
APPROVED BY	1	TITENCINI		DA	τε		

CONDITIONS OF APPROVAL, IF ANY

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VAL, IF ANY