

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
**GREENHILL PETROLEUM CORPORATION**

Address  
**16010 Barker's Point Lane, Suite 325, Houston, TX 77079**

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	Other (Please explain)  Effective 1/1/89
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		

If change of ownership give name and address of previous owner **Texaco Producing, Inc., P. O. Box 728, Hobbs, N, 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Fee	Lease No.
<b>Skaggs Grayburg Unit</b>	<b>2</b>	<b>Skaggs Grayburg</b>			

Location  
Unit Letter **J** : **1980** Feet From The **South** Line and **1980** Feet From The **East**  
Line of Section **12** Township **20S** Range **37E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Shell Pipe Line Company</b>	<b>P. O. Box 1910, Midland, TX 79702</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Warren Petroleum Company</b>	<b>P. O. Box 1589, Tulsa, OK 74102</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <b>F</b> Sec. <b>13</b> Twp. <b>20S</b> Rge. <b>37E</b>	<b>Yes</b> <b>N.A.</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Gene Linton**  
Production Coordinator  
(Title)  
**December 28, 1988**  
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 10 1989**, 19  
BY **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

SECRET

JAN 4 1989  
OCD  
HOBBS OFFICE