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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>Skaggs Grayburg Unit</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>East</b> THE <b>12</b> LINE, SECTION <b>20-S</b> TOWNSHIP <b>37-E</b> RANGE <b>NMPM.</b>		10. Field and Pool, or Wildcat <b>Skaggs Grayburg</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3570 (DF)</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Ran 3-1/2" frac tubing w/packer and set @3728'.
3. Acidize w/1000 gal 15% NEA.
4. Frac w/20,000 gal gelled lease crude in 3 equal stages w/100# unibeads between stages.
5. Pull frac tubing and packer.
6. Run 2-3/8" tubing, pump and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Assistant District Superintendent DATE February 5, 1970  
APPROVED BY John W. Runyan TITLE Assistant District Superintendent DATE February 5, 1970  
CONDITIONS OF APPROVAL, IF ANY: