	NO. OF COPIES RECEIVED	,		•	
	DISTRIBUTION	· · · - · · · · · · · · · · - · · · -	CONSERVATION COMMISS.	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	NOTE: We request continued permission to product onto production temporarily under existing commingle permits; since				
	Unit production must still be measured separately on the basis				
	PRORATION OFFICE	of lease and royalty	y ownership prior to Un	itization.	
1.	Cperator	<u> </u>			
	Texaco Inc.				
	Address Drawer 728 Uobbs, N. M. 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:		ed to show change in well	
	Recompletion	Oil Dry Go		name from C. H. Weir "A" Grayburg Unit #2	
	Change in Ownership	Casinghead Gas Conder	nsate #2 to: Draggs	drayburg onto #2	
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE Wall No Book No	me, Including Formation	Kind of Lease	
	Lease Name * SKAGGS GRAYBURG U	I I	AGGS GRAYBURG	State, Federal or Fee	
	Location				
	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East				
		enship 20-S Range	37-E , NMPM,	Lea County	
	Line of Section 12 , Tow	viship ZU-5 Range	3 (→E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .	•	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
			P. O. Box 1910 - 1	Midiand, Texas proved copy of this form is to be sent)	
	Warren Pet. Company Lovington, New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
		J 12 20-S 37-E	YES	Unknown	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	-	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	<u></u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO			oil and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)	
	Date First New Oil Run To Tunks	Dute of Test	Producing Westlow (1 vows, pump, goo	17,1 01017	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			W	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCr	
	<u> </u>				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
				-	
	I hereby certify that the rules and r Commission have been complied w		APPROVED	, 19	
	above is true and complete to the best of my knowledge and belief.		BY		
			TITLE	TITLE	
	Just- har the		This form is to be filed in compliance with RULE 1104.		
	777 102 00		If this is a request for allowable for a newly drilled or deepened		
	E. H. SCOTT CYST. ACC	•	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner.		
	TIST. AC	COUNTANT le)			
	JUL 1	966			
(Date)			well name or number, or transp	orter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.